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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Hubbard
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER J , 1845 FEET FROM THE South LINE AND 1690 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 32N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6486' GL, 6496' DF	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf. & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-26-65 perf. Point Lookout 5380-88' w/2 SPF; 5407-11', 5445-49' w/4 SPF; 5460-68' w/2 SPF, frac w/38,900 gallons water w/1 1/2# FR-2/1000 gal., 40,000# 20/40 sand, flushed w/4100 gallons water. I.R. 61.1 BPM, Max. pr. 3500#, EDP 3000#, tr. pr. 1400-1600-2100#. Dropped 3 sets of 16 balls each. ISIP vacuum. Set bridge plug at 5100'. Perf. Cliff House 4764-68, 4874-78' w/4 SPF; 4888-92, 4920-28' w/2 SPF; 4993-97' w/4 SPF; frac w/37,400 gallons water w/1 1/4# FR-2/1000 gal., 40,000# 40/60 sand, flushed w/4200 gallons water. I.R. 46 BPM, Max. pr. 3500#, EDP 0, tr. pr. 2200-2400-2700#. Dropped 3 sets of 16 balls each. ISIP 600#, 5 Min. SIP 400#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED E. S. OBERLY

SIGNED _____ TITLE **Petroleum Engineer** DATE **6-28-65**

Original Signed Emery C. Arnold

APPROVED BY _____ TITLE **Supervisor Dist. # 3** DATE **JUL 1 1965**

CONDITIONS OF APPROVAL, IF ANY: