(April 1952)					
		2			
			1	[- 	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42 ndian Agency May 10	R359.4.
Allottee	3-5012

X		
	DEPORTS ON	WELLS
SUNDRY NOT	TICES AND REPORTS ON	
TO DOUG	SUBSEQUENT REPORT OF WATER	SHUT-OFF
TICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTI	NG CASING
OTICE OF INTENTION TO CHANGE PLANS OTICE OF INTENTION TO TEST WATER SHUT-	SUBSEQUENT REPORT OF ALTERII	ING OR REPAIR.
OTICE OF INTENTION TO REDRILL OR REPAI	SUBSEQUENT REPORT OF REDRIL	NMFNT
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDO	
OTICE OF INTENTION TO PULL OR ALTER CA	ASING SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WELL		
OIRCE OF MILLION	OF PEROPT, NOTICE, OR OTHER	R DATA)
(INDICATE ABOVE	E BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHE	45
	January 4	, 19 63
Marca 14	ft. from S line and 1965 ft.	E line of sec 37
Mavajo	ft. from \ line and the ft. i	rom
ell No. 3-27 is located		
m/eg 27	32M /W (Meridian	<u></u>
() Sec. and Sec. No.)	(Twp.) (Range)	Non less FOR IN E
Hades Ignated	(County or Subdivision)	(State of Territor) E G E V E
(Field)	•	UU
Jamiele floor	r above sea level is 5910 ft.	JAN 0 1963
The elevation of the derrick floor	,	Office
	DETAILS OF WORK	_
	DEIRIES	a second disperious comence of Citie /
in all another to object	active sands; show sizes, weights, and lengths of proposed work)	casings; indicate mudding jobs (OUDCICAL SURVE
State names of and expected depths to obje	ective sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work)	FARMINGTON, NEW MEUR FARMINGTON, NEW MEUR
	ective sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work)	FARMINGTON, NEW MENC
	active sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work)	FARMINGTON, NEW MEXC TO 1715. Plan to cament
	ective sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work)	FARMINGTON, NEW MEICH TO 1715. Plan to comment to present the plan to plan the
	sctive sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) It ing of three rock bit comes and days and was unable to recover.	yp 1715. Plan to coment presimetely 132 and to
	sctive sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) at ing of three rock bit comes as days and was unable to recover. 3/b** hale to get a fillup of appropriate to recover.	of a portion or the common to proximately 132 and to
	sctive sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) It ing of three rock bit comes and days and was unable to recover.	of a portion or the common to proximately 132 and to
	sctive sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) at ing of three rock bit comes as days and was unable to recover. 3/b** hale to get a fillup of appropriate to recover.	yp 1715. Plan to coment presimetely 132 and to
	sctive sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) at ing of three rock bit comes as days and was unable to recover. 3/b** hale to get a fillup of appropriate to recover.	Plan to skid RECEIVED
	sctive sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) at ing of three rock bit comes as days and was unable to recover. 3/b** hale to get a fillup of appropriate to recover.	TO 1715: Plan to cament procedure to skild RECEIVED
	sctive sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) at ing of three rock bit comes as days and was unable to recover. 3/b** hale to get a fillup of appropriate to recover.	PO 1715: Plan to comment to provide the comment. Plan to skild RECEIVED JAN 9 1963
	sctive sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) at ing of three rock bit comes as days and was unable to recover. 3/b** hale to get a fillup of appropriate to recover.	P 1715. Plan to cannot province by 132 and to skid RECEIVED JAN 9 1963 OIL CON. COM.
Lest fish in help consists of p. Fished for five of with 30 sache in the 6-2 conent the surface 8-5/1 rig and drill a tuin we	ective sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) at ing of three rock bit cenes as days and was unable to recover, solve hale to get a fillup of apply the second solve purface cosing with five second it, the Hevelo 3-27-X.	P 1715. Plan to cannot presidently 132 and to skild RECEIVED JAN9 1963 OIL CON. COM. DIST. 3
Lost fish in help consists of p. Fished for five of with 30 seeks in the 6-2 consent the surface 8-5/2 rig and drill a twin we	ective sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) at ing of three rock bit cenes as days and was unable to recover, solve hale to get a fillup of apply the second solve purface cosing with five second it, the Hevelo 3-27-X.	P 1715. Plan to cannot presidently 132 and to skild RECEIVED JAN9 1963 OIL CON. COM. DIST. 3
Lost fish in help consists of p. Fished for five of with 30 seeks in the 6-2 consent the surface 8-5/2 rig and drill a twin we	ective sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work) at ing of three rock bit cenes as days and was unable to recover, solve hale to get a fillup of apply the second solve purface cosing with five second it, the Hevelo 3-27-X.	PI 1715. Plan to commit presidentially 132 and to skild RECEIVED JAN9 1963 OIL CON. COM. DIST. 3
Lest fish in help consists of p. Fished for five of with 30 sacks in the 6-2 coment the surface 8-5/1 rig and drill a term well and drill a term well and drill a term well and the surface of the surfac	ing points, and all other important proposed work) It is of three rock bit cames at days and was unable to recover, John tole to get a fillup of apply the came as and the second of t	PI 1715. Plan to commit presidentially 132 and to skild RECEIVED JAN9 1963 OIL CON. COM. DIST. 3
Lest fish in hele centically. Fished for five of with 30 sache in the 6-2 centent the surface 8-5/1 rig and drill a tack well a tack well. I understand that this plan of work many company certis J. L.	ing points, and all other important proposed work) It ing of three rock bit cames at days and was unable to recover, John halo to get a fillup of apply the contract of the second of	PI 1715. Plan to commit presidentially 132 and to skild RECEIVED JAN9 1963 OIL CON. COM. DIST. 3
Lest fish in hele consists ip. Fished for five of with 30 sachs in the 6-2 coment the surface 8-5/2 rig and drill a pain well and drill a pain well. Company	ing points, and all other important proposed work) It is of three rock bit cames at days and was unable to recover, John tole to get a fillup of apply the came as and the second of t	PI 1715. Plan to commit presidently 132 and to skild RECEIVED JAN9 1963 OIL CON. COM. DIST. 3
Lost fish in heig consists of p. Fished for five of with 30 sacks in the 6-2 consent the surface 8-5/2 rig and drill a turn well a turn well. Lunderstand that this plan of work me Company Curtis J. L. Address	ing points, and all other important proposed work) It ing of three rock bit cames and days and was unable to recover. Live hale to get a fillup of apply the gentless casing with five seed in the Havaje 3-27-X.	PI 1715. Plan to commit presidently 132 and to skild RECEIVED JAN9 1963 OIL CON. COM. DIST. 3
Lest fish in hele consists ip. Fished for five of with 30 sachs in the 6-3 coment the surface 8-5/1 rig and drill a pain well and drill a pain well. Company	ing points, and all other important proposed work) It ing of three rock bit cames at days and was unable to recover, John halo to get a fillup of apply the contract of the second of	PI 1715. Plan to commit presidently 132 and to skild RECEIVED JAN9 1963 OIL CON. COM. DIST. 3
Lost fish in heig consists of p. Fished for five of with 30 sacks in the 6-2 consent the surface 8-5/2 rig and drill a turn well a turn well. Lunderstand that this plan of work me Company Curtis J. L. Address	ing points, and all other important proposed work) It ing of three rock bit cames and days and was unable to recover. It is a fillup of approval to get a fillup of approval austroceive approval in writing by the Geological Survey little Wista III. It is Nextice By	PI 1715. Plan to commet presidentially 132 and to skild RECEIVED JAN9 1963 OIL CON. COM. DIST. 3
Lost fish in heig consists of p. Fished for five of with 30 sacks in the 6-2 consent the surface 8-5/2 rig and drill a turn well a turn well. Lunderstand that this plan of work me Company Curtis J. L. Address	ing points, and all other important proposed work) It ing of three rock bit cames and days and was unable to recover. Live hale to get a fillup of apply the gentless casing with five seed in the Havaje 3-27-X.	PI 1715. Plan to comme to president 132 and to skid RECEIVED JAN9 1963 OIL CON. COM. DIST. 3
Lost fish in heig consists of p. Fished for five of with 30 sacks in the 6-2 consent the surface 8-5/2 rig and drill a turn well a turn well. Lunderstand that this plan of work me Company Curtis J. L. Address	ing points, and all other important proposed work) It ing of three rock bit cames and days and was unable to recover. It is a fillup of approval to get a fillup of approval austroceive approval in writing by the Geological Survey little Wista III. It is Nextice By	PI 1715. Plan to commet presidentially 132 and to skild RECEIVED JAN9 1963 OIL CON. COM. DIST. 3

U. S. LAND OFFICE

JAN 23 1783 UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

CORDINATOR CURTIS J. LITTLE LOSSOF OF Tract. INJURY CORPORATION PICH OF Tract. PURP TO CORPORATION PICH OF TRACE. PURP TO		L CORRECTLY							
No. 3-27 Sec. 27, T.2N. R.1N. Metrilian No. Country SAN JJAN	ompany Cul	RTIS J. LIT TEXAS PACI MURPHY (TLE IFIC COA ORPORAT	L & OIL (O Addres Field	S 2929 MONTE UNDESIGNATED	VISTA, State	NE, ALB NEW	MEXICO
Signed Si	all No. 3-2	7 Sec. 27	r 32N R	17₩ Meric	lian NA	1P Cou	nty	SAN JUA	N
The information given herewith is a complete and correct record of the well and all work done thereon far as can be determined from all available records. Signed ANUARY 21, 1963 Title. OPERATOR The runnmary on this page is for the condition of the well at above date. Immensed drilling DECEMBER 26	en 140	$_{\mathrm{ft.}}[N\cdot]_{\mathrm{of.}}$ s	Line ar	1965 _{ft.} }	01. of E.	Line of SECTI	ON 27	Eleva	tion 5916
far as can be determined from all available records. Signed The summary on this page is for the condition of the well at above date. mmmenced drilling PEEFMER 26 1.962 Finished drilling JANUARY 3 , 19 63 OIL OR GAS SANDS OR ZONES (Denote par by 0) O. 1, from 1714 to 1715 No. 4, from to									
The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The summary on this page is for the condition of the well at above date. The production for the first 24 hours was barrels of fluid of which was about of the sum	far as can be	determined fr	rom all av	ailable reco	rds.	mas	8 7	S	
The summary on this page is for the condition of the well at above date.	ΙΔΝΙΙΔ	RV 21. 1963	3	Sig	ned	T;4].	OPERA	TOR	******
OIL OR GAS SANDS OR ZONES (Denote par by 07) 0. 1, from 1714 to 1715 No. 4, from to				 ha condition	of the well				
OIL OR GAS SANDS OR ZONES Cleaning parts by 67							JANUARY	3	. ₁₉ 63
Depth set to feet to f	Jilillelicea ari	ming							,
0. 2, from to No. 5, from to No. 6, from No.				(De	note gas by G)				
No. 6, from to No. 6, from to No. 6, from to No. 1, from NONE No. 3, from to No. 4, from to No. 6, from									
IMPORTANT WATER SANDS 1. 1, from NONE to No. 3, from to No. 2, from to No. 2, from to No. 3, from to No. 4, fr									
O. 2, from NONE to No. 3, from to No. 4, from the None were used from No. 4, from No. 10 to 10 t	o. 3, from						to)	
CASING RECORD CASING RECORD CASING RECORD Make Make Amatunt Sind of shee Cut and publish from Perforated From To- Purpose For 24 8 rd CFE1 334 NONE NONE NONE MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND ADAPTERS Length Depth set Depth set Size SHOOTING RECORD Size SHOOTING RECORD Size SHOOTING RECORD Size SHOOTING RECORD Size SHOOTING RECORD Size SHOOTING RECORD Size SHOOTING RECORD TOOLS USED otary tools were used from O feet to .1715 feet, and from feet to feet able tools were used from feet to feet batter to feet batter to feet to feet able tools were used from Sec Shooting Record field of which % was oil; % musicing; % vater; and % sediment. If gas well, cu. ft. per 24 hours was barrels of fluid of which % was oil; % musicing; % vater; and % sediment. If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES SCOTT DRILLING COPPANY Driller Drill	_	MONE	_				4.0		
CASING RECORD Weight Weight From Thereads per Make Amount Sind of shee Cut and pulsed from Prome To Purpose Follows and the Company Number set of censors MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD Where set Number sets of censors Method uses Mud gravity Amount of mud uses 5/8 33½ 8 Scott Drilling Company Easing Diug—Material Length Depth set Size SHOOTING RECORD Size SHOOTING RECORD Size SHOOTING RECORD TOOLS USED Otary tools were used from 0 feet to 1715 feet, and from feet to feet able tools were used from feet to feet to feet able tools were used from Sediment Gravity But producing PEA JANUARY 8 1062 The production for the first 24 hours was barrels of fluid of which % was oil; % Record Record Cravity, % Water; and % Sediment Gravity, Driller Dril									
Weight Threads per Make Amount Sind of shoe Cut and pulled from Profits Tool Propose Tool	o. 2, from		to				b()	
MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD Muses Muses	TEL STATE OF THE S	(Throads not					Perfo	rated	The same of the sa
MUDDING AND CEMENTING RECORD Where set							From-	То	rurpose
MUDDING AND CEMENTING RECORD Size	5/8 24							51.0	
MUDDING AND CEMENTING RECORD Size	2300 1300 1300 20 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			CSVS; (e j j c			- 10 a d 10		99 s. (6 (4(pu)
MUDDING AND CEMENTING RECORD Number sacks of cement Method used Mud gravity Amount of mud used		_					i	1	
Where set									
PLUGS AND ADAPTERS caving plug—Material Length Depth set Size SHOTING RECORD Size Shell used Explostre used Quantity Date Depth shot Depth deaned out SHOOTING RECORD Size Shell used Franciscus Quantity Date Depth shot Depth deaned out ADATES Put to producing .P6A JANUARY 8 19.63 The production for the first 24 hours was barrels of fluid of which % was oil; % mulsion;% water; and			MUDI	DING AND	CEMENT	ING RECORD			
PLUGS AND ADAPTERS Length Depth set Size SHOOTING RECORD Size SHOUTING RECORD Size SHOUTING RECORD Size SHOUTING RECORD Size SHOUTING RECORD TOOLS USED otary tools were used from 0 feet to 1715 feet, and from feet to feet to	Size Where	set Numt	ber sacks of co	ment	Method used	Mud gravity	Aı	nount of m	ud used
PLUGS AND ADAPTERS eaving plug—Material Length Depth set	5/8 33½								
PLUGS AND ADAPTERS eaving plug—Material									
PLUGS AND ADAPTERS dapters—Material Size SHOOTING RECORD Size Shell used Explostre used Quantity Date Depth shot Depth cleaned out TOOLS USED otary tools were used from 0 feet to 1715 feet, and from feet to feet able tools were used from feet to feet, and from feet to feet able tools were used from barres 19 Put to producing PSA JANUARY 8 1953. The production for the first 24 hours was barrels of fluid of which was oil; % mulsion; % water; and sediment. Gravity, °B6. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES SCOTT DRILLING COMPANY. Driller Driller FORMATION RECORD FROM— TO— TOTAL FEET FORMATION 0 275 275 POINT LOCKOUT SANDSTONE While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit comes for 5 days. Dowell spotted 30 sx regular cement on top of fish and cemented 8-5/8" surface casing with 5 sx regular and welded flush metal plate on top of surface casing collar. Skidded rig 44' N 60 E and spudded twin									
The production for the first 24 hours was barrels of fluid of which % was oil; % water; and % sediment. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES SCOTT DRILLING COMPANY Driller Driller Driller FORMATION RECORD FROM TO TOTAL FEET FORMATION O 275 275 POINT LOOKOUT SANDSTONE While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit cones for 5 days. Dowell plate on top of surface casing collar. Skidded rig 44' N 60 E and spudded twin				TO	OLS USED			***************************************	
The production for the first 24 hours was barrels of fluid of which % was oil; % mulsion; % water; and % sediment. Gravity, °Bé. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES SCOTT ORILLING COMPANY Driller Driler Driller Driller Driller Driller Driller Driller Driller Drille	-								
The production for the first 24 hours was barrels of fluid of which % was oil; % mulsion; % water; and % sediment. Gravity, °Bé. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES SCOTT DRILLING COMPANY Driller , Driller , Driller FORMATION RECORD FROM TO TOTAL FEET FORMATION 0 275 275 POINT LOOKOUT SANDSTONE MANCOS SHALE GALLUP SANDSTONE 1714 1715 I GALLUP SANDSTONE While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit cones for 5 days. Dowell spotted 30 sx regular cement on top of fish and cemented 8-5/8 surface casing with 5 sx regular and welded flush metal plate on top of surface casing collar. Skidded rig 44' N 60 E and spudded twin	able tools wer	e used from				1000, who 11011		1000 00	1000
If gas well, cu. ft. per 24 hours			, 19		Put to	producingP&A	JAN	UARY 8	, 19 63
If gas well, cu. ft. per 24 hours	The produ	ction for the	first 24 h	ours was	barr				
Rock pressure, lbs. per sq. in. EMPLOYEES SCOTT DRILLING COMPANY. Driller , Driller , Driller , Driller FORMATION RECORD FROM— TO— TOTAL FEET FORMATION 0 275 275 POINT LOOKOUT SANDSTONE MANCOS SHALE GALLUP SANDSTONE 1714 1439 MANCOS SHALE GALLUP SANDSTONE While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit cones for 5 days. Dowell spotted 30 sx regular cement on top of fish and cemented 8-5/8" surface casing with 5 sx regular and welded flush metal plate on top of surface casing collar. Skidded rig 44' N 60 E and spudded twin									
SCOTT DRILLING COMPANY Driller Driller Driller FORMATION RECORD FROM TO TOTAL FEET FORMATION 0 275 275 POINT LOOKOUT SANDSTONE 275 1714 1439 MANCOS SHALE 1714 1715 I GALLUP SANDSTONE While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit cones for 5 days. Dowell spotted 30 sx regular cement on top of fish and plate on top of surface casing with 5 sx regular and welded flush metal plate on top of surface casing collar. Skidded rig 44 N 60 E and spudded twin	If gas well	, cu. ft. per 24	4 hours	·	Gallon	s gasoline per 1,0	00 cu. ft.	of gas	***************************************
SCOTT DRILLING COMPANY. Driller , Driller , Driller , Driller , Driller	Rock press	sure, lbs. per	sq. in						
FROM— TO— TOTAL FEET FORMATION O 275 275 POINT LOOKOUT SANDSTONE 275 1714 1439 MANCOS SHALE 1714 1715 I GALLUP SANDSTONE While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit cones for 5 days. Dowell spotted 30 sx regular cement on top of fish and cemented 8-5/8 surface casing with 5 sx regular and welded flush metal plate on top of surface casing collar. Skidded rig 44' N 60 E and spudded twin	SCOTT DRIL	LING COMPAN	λΥ _						, Driller
FROM— TO— TOTAL FEET FORMATION O 275 275 POINT LOOKOUT SANDSTONE 275 1714 1439 MANCOS SHALE 1714 1715 I GALLUP SANDSTONE While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit cones for 5 days. Dowell spotted 30 sx regular cement on top of fish and plate on top of surface casing with 5 sx regular and welded flush metal plate on top of surface casing collar. Skidded rig 44' N 60 E and spudded twin									,
0 275 275 POINT LOOKOUT SANDSTONE 275 1714 1439 MANCOS SHALE 1714 1715 I GALLUP SANDSTONE While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit cones for 5 days. Dowell spotted 30 sx regular cement on top of fish and cemented 8-5/8 surface casing with 5 sx regular and welded flush metal plate on top of surface casing collar. Skidded rig 44' N 60 E and spudded twin	:				ATION REC	CORD			·
275 1714 1715 1 1439 1714 1715 1 MANCOS SHALE GALLUP SANDSTONE While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit cones for 5 days. Dowell spotted 30 sx regular cement on top of fish and cemented 8-5/8 surface casing with 5 sx regular and welded flush metal plate on top of surface casing collar. Skidded rig 44' N 60 E and spudded twin	FROM-	то	7	TOTAL FEET		FOI	RMATION	•	
275 1714 1715 1 1439 MANCOS SHALE GALLUP SANDSTONE While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit cones for 5 days. Dowell spotted 30 sx regular cement on top of fish and cemented 8-5/8 surface casing with 5 sx regular and welded flush metal plate on top of surface casing collar. Skidded rig 44' N 60 E and spudded twin									
While coming out of hole to pick up core bbl, dropped string of pipe. Fished for rock bit cones for 5 days. Dowell spotted 30 sx regular cement on top of fish and cemented 8-5/8 surface casing with 5 sx regular and welded flush metal plate on top of surface casing collar. Skidded rig 44 N 60 E and spudded twin	275	1714			MANC	OS SHALE	DSTONE		
	275 1714 While com for rock the fish and plate on	1714 1715 Ing out of bit cones f cemented 8- top of surf	or 5 da 5/8 su ace cas	1439 l pick up ys. Dowe rface cas ing colla	MANO GALL core bbl,	OS SHALE UP SANDSTONE dropped strig	ng of p	nt on t	OP OT

loveri . Communica

16-43094-5

edates of redrilling, together et uily, and if any casing was te, sice, pesition, and mumber tesuits of management of the site		L OR GAS W				A series of the
201120 00121100 213111031103 3 11 ()	1908F-BI					
	ar(con	S OFTERS	T T T T T T T T T T T T T T T T T T T	ur la		
April 1969 a Jenarah	A remission of selection of the control of the cont	AMAILE SITE STRUMMENTS				
P 17 1 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1		is some band	25 (2) 15	e (e selle e e e e e e e e e e e e e e e e		the state of the state of
		and production				
· · · · · · · · · · · · · · · · · · ·			***			
			<u>.</u>			
	. 47	AMMINAGA, C	1			
ee (1945년) -	rg Mik	d <i>i</i> ;		•	i manik	
	• .	en e			i kuta	
en e		10 g = 2 f = 1	in the second of the second			
Mark was seed to the		ikii //	de la companya di santa di san	1	î PV-sia	
					-	
					÷	
		- 100년 - 12년 제				
teach of the second		tion of	1	. L		
040 - 128 -						
		et.ii/I*			,	
e et la	6 ₂₂ 2 2	2 377 3374				
er en			4.1.2			_
			11. 200			
$\mathcal{L}(\mathcal{B}_{a}^{*})=0$. In (to the state of th	deery and see				
•						± 11
				1 - 1	. I	* / //w
			1.47 **13.			
		CINCILIE W.	TEMMENT			
	1		AND			-
		4				
		e de la companya de				
		ngi n				
and the state of t	÷	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			. 4	
	· · · · · · · · · · · · · · · · · · ·			· · ·		
					·	
						i I
					İ	
	I DYNES -					
NOI	FORMAT		TOTAL FEET	. ! -	-oT	FROM-

- Committee of the control of the month of the control of the cont where x is the x - Disaction of the control of the cont

AZITOM BENEFICIALIM GENERALIM (Steel to be the ... Work big. ----and the state of t A STATE OF THE STA CONTROL NAME OF STREET

and the state of t The contract and applications of the second and the contract of the contract and the contract of the contract

onew open (Wigner to the state of the state of The Allegan of the process of the contract of and the first the second of the contraction of the fifther that the experience of the contraction of the con to a site with the site is the site interest to a simple site factor with the control of the con

100 OF OIL OR GAS WELL

Tarible of Chooling 6

POINTING THE YOUTHENTRAGED

RETATE SETMU

1000 and the design of the property of A Comment of the Section of the Comment

and the one of the control of