

MAY 1 1956

Budget Bureau No. 42-R359.4
Approval expires 12-31-60.

APPROVED

Form 9-551D
(April 1952)

(Orig. Sgd.) J. W. LONG

(SUBMIT IN TRIPLICATE)

Indian Agency NevadaContract 14-50-403-772

ACTING DISTRICT ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAllottee Tract 17

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of perforating and acidizing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nevada Title of Indians etc

Farmington, New Mexico, April 18, 1956

Well No. 1 is located 1900 ft. from S line and 660 ft. from W line of sec. 29NE 1/4 of SW 1/4 of Sec. 2912-N20-W

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Four Corners Area 14/8San JuanNew Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4834 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4/12/56: Treated formations through perforations from 5972-5992 w/2000 gals. Dowell 1% H₂O acid. Sp. pr. 5000. Max. pr. 3400. Inj. rate 1 1/2 bbls./min. SI pr. 1600 after 10 min. Shuttled acid water. Shuttled dry. Ran comb after one hr. and found 1500' salt water in hole w/light stain of oil and show of gas.

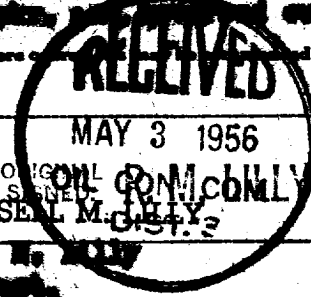
4/13/56: Released tubing and wire. hole. Ran Baker Model K GI cement retainer - set at 5925'. Perforations from 5972-5992 w/30 slm neat cement. Sp. pr. 4000. Job complete 11:30 PM

4/14/56: Wire. hole and pulled tubing.

4/16/56: Set Baker GI bridge plug on Baker wire line at 5930'. Perf. 5 1/2" cas. 5972-5992 w/4 1/2" tubing. Set 2 1/2" per ft. Set 5970', 1 1/2" dia., 2" tubing w/Baker. perfor at 5900'. Perfor set at 5940'. Shuttled well down.

4/17/56: Acid washed perfor. 5972-5992. Took 2 bbls. and acid @ 5900'. Shuttled lead water and mud acid. SI. show of gas. Attempted to treat formations w/2000 gals. 1% H₂O acid. Attempted to pump in foam. 6 hrs. @ 6000. Took 1 bbl. Released plug. and shut out acid.

I understand that this plan of work must receive approval in writing by the Geological Survey before commencing work.

Company Mobile Oil & Refining CompanyAddress Box 1249Farmington, New MexicoBy Russell M. Gist
Title Dist. Eng.

THE UNITED STATES OF AMERICA
DEPARTMENT OF THE ARMY
OFFICE OF THE CHIEF OF STAFF
WASHINGTON, D. C. 20315

MEMORANDUM FOR THE CHIEF OF STAFF
SUBJECT: [Illegible]

1. [Illegible]

2. [Illegible]

3. [Illegible]

4. [Illegible]

5. [Illegible]

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7. [Illegible]

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12. [Illegible]

