

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				RECEIVED JUL 1 1964 OIL CON. COM. DIST. 3	
1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-202	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____				6. IF INDIAN, ALIQUOT OF TRIBE NAME NAVAJO TRIBE	
2. NAME OF OPERATOR CURTIS J. LITTLE				7. UNIT AGREEMENT NAME NAVAJO	
3. ADDRESS OF OPERATOR 2929 MONTE VISTA, NE, ALBUQUERQUE, NEW MEXICO				8. FARM OR LEASE NAME NAVAJO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL 2280' FEL SECTION 27 At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 10-27	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT MANY ROCKS-GALLUP	
15. DATE SPUDDED 6-1-64				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 27 T. 32N R. 17W	
16. DATE T.D. REACHED 6-3-64				12. COUNTY OR PARISH SAN JUAN	
17. DATE COMPL. (Ready to prod.) 6-29-64				13. STATE NEW MEXICO	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5852 RKB				19. ELEV. CASINGHEAD 5847	
20. TOTAL DEPTH, MD & TVD 1693		21. PLUG BACK T.D., MD & TVD 1684		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY 0 - 1693				ROTARY TOOLS CABLE TOOLS NONE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1630 - 1634				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER GAMMA RAY - DENSITY				27. WAS WELL CORED YES	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7-5/8		24		31	
4-1/2		9-1/2		1684	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-3/4		8 sx		None	
6-3/4		35 sx		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8		1635		PACKER SET (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8		1635		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Perforated 1630-1634 with 4 jet shots per foot					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
Frac'd with 733 sand. BDP 3500 SIP 1300 psi.		bbls lease crude & 28,000 lbs. psi, TP 2000 psi, IR 29 BPM,			
33. PRODUCTION					
DATE FIRST PRODUCTION 6-29-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/2" x 8"			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-29-64		HOURS TESTED 24		CHOKE SIZE None	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
-		-		→	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
25		TSTM		0	
OIL GRAVITY-API (CORR.)		41			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel and excess vented				TEST WITNESSED BY Largo Management Corp.	
35. LIST OF ATTACHMENTS Schlumberger & core analysis attached					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Curtis J. Little</i>		TITLE OPERATOR		DATE 6-29-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)