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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ALBUQUERQUE, NEW MEXICO

JUNE 30, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CURTIS J. LITTLE

(Company or Operator)

Well No. 10-27, in NW 1/4 SE 1/4,

(Lease)

J

Sec. 27

T. 32N

R. 17W

NMPM,

MANY ROCKS-GALLUP

Pool

Unit Letter

SAN JUAN

County. Date Spudded. 6-1-64

Date Drilling Completed 6-3-64

Please indicate location:

Elevation 5847 Total Depth 1693 PBD 1684

Top Oil/Gas Pay 1630 Name of Prod. Form. GALLUP

PRODUCING INTERVAL -

Perforations 1630-1634 with 4 jet shots per foot

Open Hole NONE Depth 1684 Casing Shoe 1635

OIL WELL TEST -

Natural Prod. Test: NONE bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Pumped 25 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size

GAS WELL TEST -

1650 FSL 2280 FEL SEC. 27

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

Sax

7-5/8	31	8
4-1/2	1684	35
2-3/8	1635	-

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac'd with 30,786 gals. crude & 28,000 lbs. sand

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks 6-29-64

Oil Transporter SHELL OIL COMPANY

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 1, 1964, 19

OIL CONSERVATION COMMISSION  
Original Signed By

A. R. KENDRICK

By:

PETROLEUM ENGINEER DIST. NO. 3

Title

CURTIS J. LITTLE

(Company or Operator)

By:

(Signature)

Title

OPERATOR

Send Communications regarding well to:

Name

CURTIS J. LITTLE

Address

2929 MONTE VISTA, NE, ALBUQUERQUE, N.M.

