Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, 110bbs, NM 88240 DISTRICI II P.O. Drawer DD, Anesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι.	TO	TRANSPORT O	IL AND NATURAL G			
Operator  Harrison Petro	leum =	301100		Well API No. 30 - 04/5 -	- 11253	
Harrison Petro	<del>,</del>	37453			- 11033	
P. O. Box 352, Reason(s) for Filing (Check proper box)		, NM., 8742	2 ()    X   Other (Please expe	lain)	<u> </u>	
New Well		ige in Transporter of:		·		
Recompletion Change in Operator	Oil Casinghead Gas	✓ Dry Gat     ✓ Condensate	Change o	of Operator		
f change of operator give name and address of previous operator A.P	.A. Devel	opment, Inc	e., Box 215, Co	ortez, Co., 8132	1	
II. DESCRIPTION OF WELL	AND LEASE					
Lease Name Navajo 1414	Well	No. Pool Name, Inclu	ding Formation	Kind of Lease NAVA J	O Lease No. 4-20-603-50	
Location	. 1650			280 Feet From TheEa	st Line	
	nip 32N	Range 17W		San Juan	County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	or Co	and ancate		hich approved copy of this form is	io be seri)	
Sary Williams, Energy Corp. 0000 116			89 Rd., Blmfld., NM., 87413  Address (Give address to which approved copy of this form is to be sent)			
None	Lus La				<del></del>	
If well produces oil or liquids, ive location of tanks.	Unit Sec. J 27	β2N 17W	Is gas actually connected?	When ?		
this production is commingled with that V. COMPLETION DATA	from any other leas	e or pool, give commin	gling order number:			
Designate Type of Completion		Well Gas Well	New Well   Workover	Deepen   Plug Back   Same	Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
erforations	- <del>L</del>			Depth Casing Shoe	,	
	TUBING, CASING AND CASING & TUBING SIZE					
HOLE SIZE			DEPTH	S P E A R VEVE	T V ISACK CEMENT	
			UV	JAN 3 1 1994		
				11 / 1		
. TEST DATA AND REQUE	ST FOR ALLC	OWABLE		OIL CON. DIV.	<del></del>	
Oll WELL Test must be after Date First New Oil Run To Tank	Date of Test	ume of load oil and mus	Producing Method (Flow, pu	owable fo <b>DIST</b> pil <mark>st</mark> or be for full ump, gas lyl, etc.)	24 hours.)	
ength of Test	Tubing Pressure	· removed - E i i i i i i i i i i i i i i i i i i	Casing Pressure	Choke Size		
Actual Proxl. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	Gas- MCF	
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condens	rate	
esting Method (pitot, back pr.)	Tubing Pressure (	Shut-in)	Casing Pressure (Shut in)	Choke Size		
I. OPERATOR CERTIFIC	TATE OF CO	MPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			OIL CONSERVATION DIVISION			
is true and complete to the best of my	knowledge and belie	it.	Date Approve	JAN 3 1 1994		
Jed (d/	111111	1 - 1.	Date Applove			
Signature/eo J. HARRISON, Sr.			By_ Bil. Chang			
Printed Name / -26 - 94	HKKIS ZG)	F-2111e/27	Title	SUPERVISOR DISTRIC	>T #8	
Date	<u> </u>	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.