UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

57 FEB	25 All 8: 19 5. Lease Number 14-20-603-5012
1. Type of Well Oil 070 FI	6. If Indian, All. or Tribe Name
Harrison Pet.	7. Unit Agreement Name
 Name of Operator Texas Pacific Oil & Gas Co., C/O Joseph E. Seagrams & Sons, Inc. 	N/A
	8. Well Name & Numb er Navajo #10- ≱ ∕
3. Address & Phone No. of Operator 800 3 rd Ave., New York City, NY 10022-7699	9. API Well No. 30-045-1125300
4. Location of Well, Footage, Sec., T, R, M 1650' FSL and 2280' FEL Sec.27 , T-32-N, R-17-W, NMPM	10. Field and Pool Many Rocks
J	11. County & State San Juan County, NM
Subsequent ReportPlugging BackNon-Ro Casing RepairWater S	
13. Describe Proposed or Completed Operations	
Texas Pacific Oil and Gas Co., proposes to Plug and Abandon t procedure and diagram.	this well per the attached
	MAR - 3 SESS
	OIL COM. DO.
14. I hereby certify that the foregoing is true and correct.	
Signed William F. Clark, A-Plus Well Service	Date 2/24/97
(This space for Federal or State Office use) APPROVED BY /S/ Duane W. Spencer CONDITION OF APPROVAL, if any:	Date

Navajo #10-27

Proposed P&A

Many Rocks Gallup

1650'S, 2280'E Sec 27, T-32-N, R-17-W, San Juan County, NM

Today's Date: 2/18/97 Spud: 6/1/64 7-5/8" 24# Casing Set @ 31' Completed: 6/29/64 Cmt with 8 sxs (Circulated to Surface) 9-3/4" Hole Point Lookout @ Surface Perforate at 81' Plug #3 81' - Surface Cmt with 17 sxs Class B. TOC @ 1324' (Calc, 100%) Gallup @ 1313' TOC @ 1414' (Calc, 75%) Plug #1 1684' - 1263' Cmt with 49 sxs Class B (50% excess, long plug) Gallup Perforations: 1630' - 1634' Sanostee @ 1653' **PBTD 1684**' 4-1/2" 9.5# Csg @ 1684' 6-3/4" Hole

TD 1693'

Well History:

- 7-5/8" 24# surface csg set at 31' cemented to surface with 7 sxs
- 4-1/2" 9.5# csg set at 1684' with 35 sxs with 12.5# gilsonite (assumed).

Gallup zone perforated 1630' - 1634' with 4 SPF.

No rods, tubing or equipment on location.

Proposed Plugging Procedure:

Cemented with 35 sxs

- 1. RIH with tubing workstring. Tag bottom. Plug #1 from 1684' to 1263' with 49 sxs Class B cement. POH with tubing.
- 2. WOC and then RIH and tag cement. Pressure test casing to 300#. POH and LD tubing.
- 3. Perforate 2 squeeze holes at 81'. Establish circulation out bradenhead. Mix and pump 17 sxs Class B cement from 81' to surface, circulate good cement out bradenhead.
- 4. WOC, cut off wellhead and install P&A marker.