

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
BLM

97 APR 21 AM 9:58

070 FARMINGTON, NM

- | | |
|--|--|
| 1. Type of Well
Oil | 5. Lease Number
14-20-603-5012 |
| 2. Name of Operator
<u>Harrison pet.</u>
Texas Pacific Oil & Gas Co., C/O Joseph E. Seagram & Sons, Inc. | 6. If Indian, All. or
Tribe Name
Navajo |
| 3. Address & Phone No. of Operator
800 3 rd Ave., New York City, NY 10022-7699 | 7. Unit Agreement Name
N/A |
| 4. Location of Well, Footage, Sec., T, R, M
1650' FSL and 2280' FEL Sec.27 , T-32-N, R-17-W, NMPM | 8. Well Name & Number
Navajo #10- 10 |
| | 9. API Well No.
30-045-1125300 |
| | 10. Field and Pool
Many Rocks |
| | 11. County & State
San Juan County, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Texas Pacific Oil & Gas Co., plugged and abandoned this well on April 3, 1997
per the attached Plug & Abandonment report.

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

William F. Clark
William F. Clark, President A-Plus Well Service

Title

Contractor

Date 4/17/97

(This space for Federal or State Office use)

APPROVED BY AL/Dennis W. Spencer

Title

Date APR 21 1997

CONDITION OF APPROVAL, if any:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

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April 16, 1997

070 FARMINGTON, NM

Texas Pacific Oil & Gas Co.,
c/o Joseph E. Seagram & Sons
Navajo #10-27

1650' FSL and 2280' FEL Sec.27 , T-32-N, R-17-W,
San Juan County, NM
BIA 14-20-603-5012

Plug & Abandonment Report

Cementing Summary:

- Plug #1 with 44 sxs Class B cement from 1640' to 1070' into Gallup perforations and over top.
Plug #2 with 35 sxs Class B cement, squeezed 22 sxs cement outside casing from 274' to 100' to cover base of Mesaverde and leave 13 sxs inside casing.
Plug #3 with 30 sxs Class B cement pumped down 4-1/2" casing from 81' to surface, circulate good cement to surface.

Plugging Summary:

Notified BLM on 4/1/97

- 4-1-97 Road rig to location. RU rig and equipment. Open up well, no pressure. Install wellhead and flange. NU BOP and RU rig floor. PU plugging sub and RIH with 3 joints tubing; tag paraffin in casing. Work 3 more joints tubing down hole, unable to go deeper. Attempt to circulate; tubing plugged with paraffin. POH with tubing and found bottom joints packed with hard paraffin. SI well, need hot oil truck. SDFD.
- 4-2-97 Safety Meeting. Open up well. RIH with casing scraper and tag paraffin at 186'. RU Mote Hot Oil truck. Hot oil well from 248' to 258'; unable to go deeper. Circulate hole clean. POH. PU 2-7/8" saw tooth collar and RIH; clean out paraffin with hot water from 358' to 341' then broke through paraffin bridge. RIH with tubing to 480' and tagged more paraffin. Clean out paraffin from 480' to 680' and broke through paraffin buildup. RIH with tubing to 1001' and circulate well with hot water. Continue to RIH with tubing and tag bottom at 1650'. PU to 1640'. RD Mote. Plug #1 with 44 sxs Class B cement from 1640' to 1070' into Gallup perforations and over top. POH and LD tubing. Shut in well and WOC. SDFD.
- 4-3-97 Safety Meeting. Open up well, no pressure. Pressure test casing to 300# for 10 min, held OK. RU A-Plus wireline truck and RIH; tag cement at 1018'. Perforate 2 squeeze holes at 274'. Attempt to establish circulation down 4-1/2" casing and out bradenhead with 75 bbls water; no blow out bradenhead. S. Mason, BLM approved procedure change. Establish rate into squeeze holes 2 bpm at 100#. Plug #2 with 35 sxs Class B cement, squeezed 22 sxs cement outside casing from 274' to 100' to cover base of Mesaverde and leave 13 sxs inside casing. Shut in well and WOC. RU A-Plus wireline truck and RIH; tag cement at 184'. Perforate 2 squeeze holes at 81'. Establish circulation down 4-1/2" casing and out 8-5/8" with 6 bbls water. Plug #3 with 30 sxs Class B cement pumped down 4-1/2" casing from 81' to surface, circulate good cement to surface. Shut in well and WOC. RD rig floor. ND BOP and wellhead. Dig out casing and cut; found cement down 10' in 4-1/2" casing and 8-5/8" annulus. Mix 20 sxs Class B cement; fill casing and annulus and install P&A marker. Unable to RD rig due to gusty winds. SDFD.
- 4-4-97 No work, heavy rain.
- 4-7-97 Safety Meeting. RD rig. Chain up equipment; location too muddy to move. SDFD. J. Sanchez, BLM representative was on location.