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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico /
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator						Well API No.							
Conoco Inc.									3	30-045-11265			
Address 10 Desta Drive 3	te 100W.	Midla	and.	TX 70	705								
Reason(s) for Filing (Check proper box)				226									
New Well	Change in Transporter of:			Other (Please explain) CHANGE OPERATOR FROM AMOCO PRODUCTION I									
Recompletion	Oil	Dry Gas			TO CONOCO INC.) PRODE		
Change in Operator	Casinghead G		Conde							1 1993			
If change of operator give name AMOC	O PRODUCT	ION /	30.,	P.O. E	30X 80	0,	DENVER	, col	ORAL	XO. 80201			
II. DESCRIPTION OF WELL	AND LEAS	 G											
Loace Name		Well No. Pool Name, Inches		ame, Includ	ling Formation				Kind (of Lease	L	Lease No.	
HUBBARD LS		2 BLANCO MES		AVERDE				State,	Federal or Fee	z FEE	नुसुषु		
Location E	1650			X:	१८५८ सम्बद्ध			200			tinom		
Unit Letter	-:		Feet Fr	om The	HIAU	Line	and	990	Fe	et From The _	ME21	Line	
Section (30)	32 N		Range	11	W	. NIM	ſPM,	SAN J	UAN			County	
												county	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil											-		
GIANT REFINING INC.	or Condensate			XX	Address (Give address to which ap P.O. BOX 338, BLOO								
Name of Authorized Transporter of Casing	phead Gas		or Dry	Gas YY						copy of this fo		nt)	
EL PASO NATURAL CAS CO	7	<u> </u>		· 	P.C					0, TX. 7			
f well produces oil or liquids, Unit we location of tanks.		Sec. 							When	When ?			
If this production is commingled with that					ine celer	YES		t				<u></u>	
IV. COMPLETION DATA		w ,	~~, g,·	• ••••			-						
Designate Trans of Completion	0	il Well	7	ias Weli	New 1	Veli	Workover	De	epea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		andri ta			Total D							<u> </u>	
Des Spaces	Date Compi. R	estry to	PTOQ.		1000	фш				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations										Depth Casing	Shoe		
	TTIE	ING	CASD	JG AND	CEME	NTTN	C PECO	מפּ		<u> </u>			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT			
					-							-	
V. TEST DATA AND REQUES	T FOR ALL	OWA	BLE		L		<u>_</u> .			<u> </u>			
OIL WELL (Test must be after re	ecovery of total	rolume o	f load o	il and must							full 34 hole	4 199	
Date First New Oil Rua To Tank	Date of Test				Producii	ig Met	hod (Flow,	pump, ga	s igt		DE S W		
Length of Test	Tubing Pressure			Casing Pressure				ŧ	Choins Stra	g <u>8 199</u> 0	}		
	1 1001118 1 1000110												
Actual Prod. During Test	Oil - Bbis.				Water - Ebis								
GAS WELL													
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF					Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)					Choka Size				
					,								
VL OPERATOR CERTIFIC	ATE OF C	OMPI	LIAN	CE			.,		~				
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OCT 2 6 1993							
12	/\					ate	Approv	ed _					
Left Kearly								3.	د بر	d	/		
Signature III. F. KEATHOY SR. REGULATORY SPEC.						SUPERVISOR DISTRICT #3							
Printed Name Title						itle_		SUPE	HVIS	OH DIST	RICT #3	}	
10-00-48	915-6				'	i(ie_			_				
Date		Telep	bone N	0.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.