

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-630-3536	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Dry Hole		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo-De Montain	
2. NAME OF OPERATOR Stone Drilling, Inc. & Howard L. Kennedy		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3348 - Durango, Colorado 81302		8. FARM OR LEASE NAME Nav-510	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2510' FNL = 820' FNL Sec. 28-30N-16W At top prod. interval reported below At total depth Approximately Same		9. WELL NO. NA	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat (Gallup)	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28-30N-16W, EAST	
15. DATE SPUNDED 5-15-64		12. COUNTY OR PARISH SAN JUAN	
16. DATE T.D. REACHED 5-18-64		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 5-18-64		18. ELEVATIONS (DN, RKB, RT, GR, ETC.)* 2553' OL	
19. ELEV. CASINGHEAD 2553'		20. TOTAL DEPTH, MD & TVD 1934'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 2	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Same Ray-instruction	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 7"		WEIGHT, LB./FT. 172	
DEPTH SET (MD) 30'		HOLE SIZE 8-3/4	
CEMENTING RECORD 3 Amt		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE 7"		TOP (MD) 30'	
BOTTOM (MD) 30'		SACKS CEMENT*	
SCREEN (MD)		SIZE 7"	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED RECEIVED MAY 25 1964 OIL CON. COM. DIST. 3	
33.* PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS Logs delivered to USGS by Schlumberger	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED John F. Mitchell TITLE Agent DATE 5-21-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Field Logbook	Surface		(8-2/8" hole drilled at surface 1.50' on net w/ 3" ann. 6-1/4" hole 1/2" drilled to 10 ft. 10 ft. ann. plugged & abandoned 5-15-64.)
Interval	350'		
Wellbore	1602'		
Subsidence	2000'		
Total Depth	1934'		

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH