

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

CONSOLIDATED OIL & GAS, INC.

RIPLEY

(Company or Operator) (Lease)
Well No. **2-26** in **SE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **26**, T. **32N**, R. **13W**, NMPM.
Blanco Pool, **San Juan** County.
Well is **1650** feet from **North** line and **990** feet from **East** line
of Section **26**. If State Land the Oil and Gas Lease No. is **38**
Drilling Commenced **August 25**, 19 **58** Drilling was Completed **September 16**, 19 **58**
Name of Drilling Contractor **Huron Drilling Co.**
Address **Denver**
Elevation above sea level at Top of Tubing Head **3808** The information given is to be kept confidential until **19**

OIL SANDS OR ZONES
4530 **4765**

No. 1, from **4530** to **4765** No. 4, from **4530** to **4765**
No. 2, from **4530** to **4765** No. 5, from **4530** to **4765**
No. 3, from **4530** to **4765** No. 6, from **4530** to **4765**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to **None** feet.
No. 2, from **None** to **None** feet.
No. 3, from **None** to **None** feet.
No. 4, from **None** to **None** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	Used	221	TP	--	--	Surface
5-1/2	15.50	Used	4789	Float	--	4530-4765	Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-3/4	9-5/8	233	200	Circ.	9.0	20 bbl
7-7/8	5-1/2	4800	200	Blap.	9.4-9.6	120

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

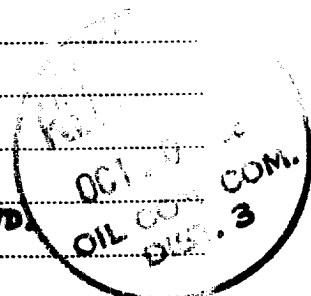
Isand water free interval 4530-4765 with 80,000# sand and 122,300 gal. water
Aug. 1958 48 BPM Aug. Pressure 2300 psi

3 hr. choke volume 1847 MCVD S.I.P.P. 1083 psi

Result of Production Stimulation

S.I.C.P. 1083 psi working pressure 372 flowing pressure 145 AGF 2040 MCVD

Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4801 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing: Awaiting pipe line connection

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure: 1083 lbs.

Length of Time Shut in: 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.
T. Kirtland-Fruitland.
T. Farmington.
T. Pictured Cliffs. 2831
T. Menefee. 3909
T. Point Lookout. 4513
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2031	2031	Sand shale & coal sands with shale and coal stringers. Coals with sand stringers. Sand.				
2031	3909	878					
3909	4513	604					
4513	4800	287					

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		5	
DISTRIBUTION			
	NO.	FURNISHED	
Operator	1		
Secretary	1		
Production Office			
State Land Office			
U. S. G. & T.	2		
Transporter			
File	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10/6/38

Company or Operator: **CONSOLIDATED OIL & GAS, INC.**
Name: C. E. Carrington

Address: **312 U.S. National Bank Bldg.**
Position or Title: **Manager Drilling Operations**