## OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

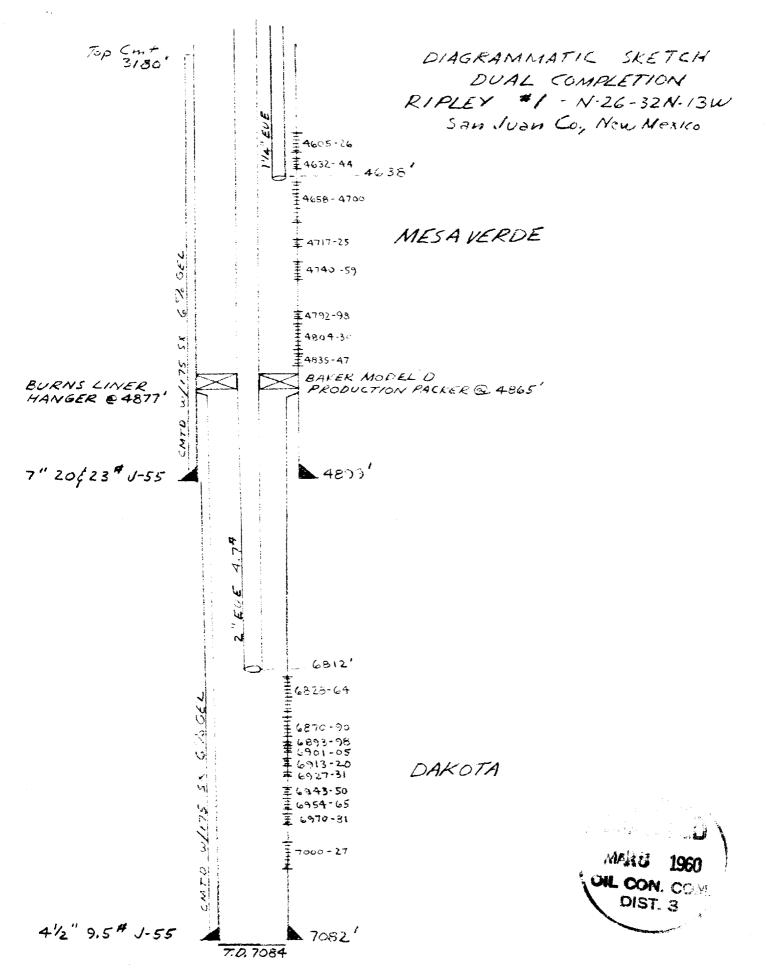
	DATE	3-8-60
OIL CONSERVATION COMMISSION	RE:	Proposed NSP
BOX 871 SANTA FE, NEW MEXICO		Proposed NSL
		Proposed NFO
		Proposed DC
Gentlemen:		
I have examined the application dated 9-10-	60	
I have examined the application dated 9-10-  for the Consuldated Only 6 as Role # 1	∠ - ≾ 2 T <b>-</b> R	2N-13W
and my recommendations are as follows:		
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	سودسور درانیون داکار	
Yours very truly,		
OIL CONSERVATION COMM	<i>e.f)</i> 185101	N

SANTA FE, NEW MEXICO

## ADDITION FOR BUILD COURT ETTO

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Docation Unit of Well  Has the New Mexico Oil Conservation zones within one mile of the subject. If answer is yes, identify one such the subject of the following facts are submitted:  a. Mame of reservoir  b. Top and Bottom of Pay Section (Perforations)  c. Type of production (Oil or Gas)  d. Method of Production (Flowing or Artificial Lift)  4. The following are attached. (Please Yes a. Diagrammatic Sketch of tervals, tubing strings, in information as may be performed to submit the subject of th	Section 26 on Commission to well? YES instance: Order of the Dual Commission of all wells feetting appliance of the dual complete of th	Upper  sa Verde  605 - 4847  B8  10w  or NO)  npletion, showing eters and setting son applicant's lease.	Township 32N  whorized the dual completion:  ; Operator,  Zone  and all casing strings, incoming depth, location and types are seen all offset wells	Dakota  6828  Gas  Flow  cluding size and spe of packers and	these same pools  No.:  Lower Zone  7027  Setting, top Discussion side door chokes and the names and	1960 ent, Perforated in and such other
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d. Electrical log of the we thereon. (If such log is resouthern Union Gas Co.  Mansanto Chemical Co. (L	ll or other according to available a	ceptable log wi at the time appl his well is loca	lication is filed, it shall	be submitted as correct mailing addig., Dallas,	provided by Rule : dress. Texas	112–A.)
Pan American Petroleum			P.O.Box 487,	Farmington,	New Mexico	
Texas National Petroleum	ı		902 Southcoas	Bldg., Ho	uston, Texas	
6. Were all operators listed in steps	<b>do</b> ve notified	d and furnished	a copy of this application	on? YES NO	O If answer	r is yes, give dat
of such notification			·			
CERTIFICATE: I, the undersigned (co	mpany), and t	lam the that I am author	ized by said company to n are true, correct and co	make this report;	st of my knowledge	ort was prepared

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



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R 13W

CONSOLIDATED CIL & GAS Inc.

Ripley #1 Mesaverde-Dakota Dual
San Juan Co, New Mexico

MAR8 1960 OIL CON. COM. DIST. 3