District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Instructions on back
Submit to Appropriate District Office
5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	Fe, NM 87504-2 RF (OR AL	LOWA	BLE AND A	UTHORIZ	ATION T	O TRANSPO	ORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address								² OGRID Number		
Burlington Resources Oil & Gas								14538		
PO Box 4289 Farmington, NM 87499								³ Reason for Filing Code		
rarm.	ington,	NM 8/49	9					СО	- 7/11/96	
						l Name	1			
30-045-11273				BLA	BLANCO MESAVERDE (PRORATED GAS			12319		
					* Prope	rty Name			Well Number	
	0074	134			RIPLEY				#2	
II. 10 Surfa	ce Locat	ion								
UI or lot no.	Section	Townshi		ange	Lot.Idn	Feet from the	North/South Li		East/West Line County	
Н	26	032	!N	013W		1650	N	990	E SAN JUAN	
11 Bottom Ul or lot no.	Hole Loc	Townshi	n R	ange	Lot.Idn	Feet from the	North/South Li	ine Feet from the	East/West Line County	
er or lot no.	Beetion	Townsia		5*	200.201					
12 Lse Code	L	13 Producing Me	thod Code	¹⁴ Gas C	onnection Date	15 C-129 Permi	t Number	16 C-129 Effective D	ate 12 C-129 Expiration Date	
III. Oil and	d Gas Tr	ansporters						,		
18 Tran	18 Transporter		19 Transporter Name		²⁰ POD		²¹ O/G		²² POD ULSTR Location	
OGRID 25244			and Address WILLIAMS FIELD SERVICES CO					G	and Description H-26-T032N-R013W	
	23211		P.C. BOX 58900 SALT LAKE CITY, UT 84158-0900							
0.0	110	Giant Inc	dustries		150	3110		0	H-26-T032N-R013W	
9018		5764 US Farmingt	Hwy 64 on, NM 8740	:1	1583110				11 20 1032N R013W	
						力于大名音像			<u> </u>	
		<u> </u>								
IV. Produ	ced Wate	er								
						1				
		23 PC	DD				²⁴ POD	ULSTR Location an	d Description	
V. Well C	ompletic		DD				²⁴ POD	ULSTR Location an	d Description	
	ompletic		DD 26 Ready I	Date	7-	TD		ULSTR Location an	d Description 29 Perforations	
²⁵ Spu	d Date		²⁶ Ready I						²⁹ Perforations	
²⁵ Spu			²⁶ Ready I	Date Casing & Tu						
²⁵ Spu	d Date		²⁶ Ready I						²⁹ Perforations	
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²⁵ Spu	d Date		²⁶ Ready I						²⁹ Perforations	
²⁵ Spu	d Date * Hole Size	on Data	²⁶ Ready I					28 PBTD	29 Perforations 33 Sacks Cement	
²⁵ Spu	d Date *Hole Size Fest Data	on Data	²⁶ Ready I		ubing Size				²⁹ Perforations	
VI. Well	d Date *Hole Size Fest Data	n Data	²⁶ Ready I	Casing & Tu	Jibing Size	37 Test Length		28 PBTD 36 Tbg. Pressure	25 Perforations 13 Sacks Cement 39 Csg. Pressure	
VI. Well	d Date *Hole Size Fest Data	n Data	²⁶ Ready I	Casing & Tu	Jibing Size			28 PBTD	29 Perforations 33 Sacks Cement	
VI. Well 7 34 Date New Oi	rest Data	n Data a 35 Gas Deliver	²⁶ Ready I	Casing & Tu	Jabing Size	37 Test Length	32 Depth Set	²⁸ PBTD ³⁶ Tbg. Pressure ⁴⁴ AOF	39 Csg. Pressure 49 Test Method	
VI. Well 7 34 Date New Oi	Pest Data	a a Gas Deliver	²⁶ Ready I	Casing & Tu	Date	37 Test Length	32 Depth Set	28 PBTD 36 Tbg. Pressure	39 Csg. Pressure 49 Test Method	
VI. Well 7 34 Date New Oi 40 Choke Size 46 I hereby certiwith and that the knowledge and	Fest Data fy that the rune information belief.	a a Gas Deliver di Oil Cen given above is	²⁶ Ready I	Casing & Tu	Date	37 Test Length	32 Depth Set	²⁸ PBTD ³⁶ Tbg. Pressure ⁴⁴ AOF	39 Csg. Pressure 49 Test Method	
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VI. Well 7 34 Date New Oi 40 Choke Size 46 I hereby certiwith and that the knowledge and	Fest Data fy that the rune information belief.	a a Gas Deliver di Oil Cen given above is	²⁶ Ready I	Casing & Tu	Date	37 Test Length 43 Gas Approved by:	OIL CON	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez	39 Csg. Pressure 49 Test Method	
VI. Well VI. Well Thereby certivith and that the knowledge and Signature: Printed Name: Dolores Di	Fest Data fy that the rule information belief.	a a Gas Deliver di Oil Cen given above is	²⁶ Ready I	Casing & Tu	Date	37 Test Length 43 Gas Approved by:	OIL CON Frank	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez tt Supervisor	39 Csg. Pressure 49 Test Method	
VI. Well VI. Well ** Date New Oi ** Choke Size ** I hereby certiwith and that the knowledge and Signature: Printed Name: Dolores Di Title: Production	Fest Data fy that the rue information belief.	a 35 Gas Deliver 41 Oil les of the Oil Congiven above is	²⁶ Ready I	Casing & Tu	Date	37 Test Length 43 Gas Approved by:	OIL CON Frank	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez	39 Csg. Pressure 49 Test Method	
VI. Well VI. Well The state of the state o	Fest Data fy that the rue information belief.	a 35 Gas Deliver 41 Oil les of the Oil Congiven above is	²⁶ Ready I	Casing & Tu 35 Test I 42 Water Approximately a property of the complete to	Date	37 Test Length 43 Gas Approved by:	OIL CON Frank	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez tt Supervisor	39 Csg. Pressure 49 Test Method	
VI. Well 34 Date New Oi 40 Choke Size 40 Choke Size 40 I hereby certivith and that the knowledge and Signature: Dolores Di Title: Production Date: 7/11/96 47 If this is a chi	Fest Data If that the rule information belief. Association ange of opera	a 35 Gas Deliver 41 Oil Congiven above is tee	y Date	Casing & Tu 35 Test I 42 Water Application has complete to the complete to	Date Truve been complied the best of my	37 Test Length 43 Gas Approved by: Title: Approved Dat	OIL CON Frank	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez tt Supervisor	39 Csg. Pressure 49 Test Method	
VI. Well 7 34 Date New Oi 46 Choke Size 46 I hereby certive with and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 47 If this is a ch. 14538 Meridian	Fest Data If that the rule information belief. Association of Production evious Opera	an Data an	y Date	Casing & Tu 35 Test I 42 Water Application has complete to the complete to	Date The best of my 326-9700	37 Test Length 43 Gas Approved by: Title: Approved Dat	OIL CON Frank	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez tt Supervisor	39 Csg. Pressure 49 Test Method	