	-		
NO. OF COPIES RECEIVED	NEW MEXICO OU C	CONCERNATION COMMANCION	Form C 104
SANTA FE		COUSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	.s
LAND OFFICE	AUTHORIZATION TO TRA	INLAND CORPORATION PURC	HASED ALL THE ASSETS
OIL /		OF BOTH LAMAR TRUCKING,	INC. AND INLAND CRUDE,
TRANSPORTER GAS		INC. THIS PURCHASE INCLUD	ED N. M. S. C. C.
OPERATOR 2		PERMIT # 670 WHICH HAS -	EZN TRANSFERRED TO
PRORATION OFFICE		INLAND CORPORATION.	DE A LIVE BORGERIA
Cperator  El Paso Natural Ge	es Commeny		DE C. Lamar, President  ND CORPORATION
Address	is company	n n n	THE CONTENTION
Box 990, Farmingto	on, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry Go	change name from	Barker Dome #13
Change in Ownership	Casinghead Gas Conde	nsate	
If shares of supership give name			
If change of ownership give name and address of previous owner			
	* DAGE		
. DESCRIPTION OF WELL AND	Well No. Pool No	ame, Including Formation	Kind of Lease
Ute	13 Bar	ker Creek Paradox	State, Fedgral or Fee Indian
Location			
Unit Letter B 66	Feet From The North Li	ne and 1980 Feet From Th	e <b>Kest</b>
Omr Letter			
Line of Section 29 , To	ownship 32N Range	14W , NMPM, San	uan County
		• •	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approve	ed copy of this form is to be sent)
Name of Futhorized Transporter of O		Box 1528, Farmington,	
		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Kil Paso Katural Gas Company		Box 990, Farmington, N	
	Unit Sec. Twp. Age.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	B 29 32N 14W		
'	ith that from any other lease or pool,	give commingling order number:	
If this projuction is commingled w. COMPLETION DATA	the that from any other rease of poor		
	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet			P.B.T.D.
Date Spud led	Date Compl. Ready to Prod.	Total Depth	
	(D. Labor Franchisco	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	Top On, das Fa,	
			Depth Casing Shoe
Perforations			
	TUBING CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a	nd must be equal to or exceed top allo
OIL WELL	ante joi titts t	depth or be for full 24 hours)  Producing Method (Flow, pump, gas life	etc. V. STUTE
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	""CFIVED \
		Casing Pressure	CHOI SEL
Length of Test	Tubing Pressure	Cdshig Piesewe	1965
Togata Togata	Oil-Bbls.	Water-Bbls.	Gas - MQFD 2
Actual Prod. During Test			Gas-MSEP 21 1965
	_		OIL DIST. 3
GAS WELL			No.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Sandonsate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Table 1			
CEDTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I. CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules an	d regulations of the Oil Conservation		, 19
Cingian have been complied	with and that the information give	Omisimal Sideod	Emery C. Arnold
above is true and complete to t	he best of my knowledge and belief	TITLE Supervisor Dist. # 3	

OR'G'NAL SIGNED E.S. OBERLY

Petroleum Engineer

September 15, 1965

(Signature)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.