Form 9–331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

5. LEASE
I- 2-¯ND 27¯2

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

1. oil well ☐   gas well ☒   other

2. NAME OF OPERATOR
El Paso natural Gas Company

3. ADDRESS OF OPERATOR
Box 4289, Farmington, New Mexico 874994289

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660'N, 1980'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

9. WELL NO.
13

10. FIELD OR WILDCAT NAME
Barker Creek Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-32-N, R-14-W
N.M.P.M.

12. COUNTY OR PARISH
SanJuan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6150' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐   ☐
FRACTURE TREAT ☐   ☐
SHOOT OR ACIDIZE ☐   ☐
REPAIR WELL ☐   ☐
PULL OR ALTER CASING ☐   ☐
MULTIPLE COMPLETE ☐   ☐
CHANGE ZONES ☐   ☐
ABANDON* ☐   ☐
(other) Present Status

RECEIVED

NOV 3 0 1982   (NOTE: Report results of multiple completion or zone change on Form 9–330.)

GRAND JUNCTION, CO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was reviewed and is in mechanical condition to recomplete in the following possible zones:

Depth	Zone	Est. Reserves (BCFG)
8285-8325	Barker Creek-1st Sour	5.12
7955-70	Desert Creek	1.92

Due to present market conditions, the unavailability of the Pipeline Connection to handle additional sour gas, and the cost to recomplete and test each zone listed above it is uneconomical to recomplete this well at this time. It is requested to leave this wellbore in its present shut in status.
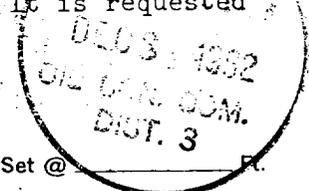
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petroleum Engr. DATE November 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ for TITLE JOHN L. PRICE District Supervisor DATE 11/30/82
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SHUT-IN WELL DATA SHEET

Lease _____Ute_____, Well No. ___13___, ___NW___ ¼ ___NE___ ¼ sec. ___29___,

T.___32___, R.___14___, County ___San Juan___, State ___New Mexico___.

Formation:___Barker Creek Paradox___ Interval: ___8396___ to ___8460___.

1. Date of Completion: ___2-19-46___; I.P. ___46,000___ MCFPD BOPD

2. Date of Last Test: (a) ___n/a___; Shut-in Pressure: ___n/a___ psig;

   24 Hour Rate: ___n/a___ BOPD; MCFPD ___n/a___

   Working Pressure: ___n/a___ psig; Water Vol. ___n/a___ BWPD

3. Is well capable of producing hydrocarbons in paying quantities? ___no___.

   Estimated current daily producibility: _____

   Estimated lift cost: $_____/bbl.

4. Reason for Not Producing and/or Reason Not to Plug and Abandon: (*)

   *(If not capable of producing in paying quantities.) (b)
This well has high lifting costs to remove water and high transportation
costs to dispose of the water. This well is being reviewed for possible
recompletion in another productive zone or used as a water disposal well.

5. Date producer was shut-in and reason for shut-in status (c)

January 1965. Non productive - high salt water/gas ratio.

6. Additional information: (d)

(See reverse side for instructions)