

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-22-IND 2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

#13

10. FIELD AND POOL, OR WILDCAT

Barker Creek Paradox

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NMPM

Sec. 29, T32N, R14W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 4289, Farmington, New Mexico 87499-4289

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660'N, 1980'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6150' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Present Status

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was reviewed and is in mechanical condition to recomplete in the following possible zones:

Depth	Zone	Estimated Reserves (BCFG)
8285-8325	Barker Creek - 1st Sour	5.12
7955-70	Desert Creek	1.92

RECEIVED

Bureau of Land Management

SEP 26 1985

Durango, Colorado

Due to present unavailability of the pipeline connection to handle additional sour gas, and the cost to recomplete and test each zone listed above makes it uneconomical to recomplete this well at this time. It is requested to leave this wellbore in its present shut-in status.

18. I hereby certify that the foregoing is true and correct

SIGNED Loren W. Fethergill TITLE Sr. Production Engineer

DATE September 21, 1985

(This space for Federal or State office use)

ACTING

APPROVED BY Judith O. Lenz TITLE AREA MANAGER

DATE OCT 2 1985

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR A PERIOD
NOT TO EXCEED 1 YEAR.

*See Instructions on Reverse Side