

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Ute
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 13
4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements. See also space 17 below. At surface 660'N, 1980'E	10. FIELD AND POOL, OR WILDCAT Barker Creek Parado
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-32-N, R-14-N.M.P.M.
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6140'GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. OPERATIONS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-01-89	MOL&RU. NU choke manifold & blow lines. Blow csg to pit.
02-02-89	Pump 45 bbls. 2% KCl wtr down tbg and 200 bbls. down csg. NDWH. NU BOP. TOOH laying down 177 jts. of 2 7/8" tbg.
02-03-89	Pump 20 bbls. 2% KCl wtr down tbg. TOOH. LD 92 jts 2 7/8" tbg. TIH w/6 1/8" bit, scraper & 2 7/8" tbg.
02-06-89	Flare csg to pit. TIH w/173 jts 2 7/8" tbg, tag fill @ 8480'. PU power swivel, pump tbg volume water, PT to 2000#. Hung back swivel. TOOH 24 jts.
02-07-89	TOOH w/tbg & scraper. TIH w/bit, scraper & 118 jts 2 7/8" tbg
02-08-89	Flare csg to pit. TIH w/160 jts 2 7/8" tbg. PU swivel & CO to 8711'. TOOH, stand back 274 jts.
02-09-89	Ran TDT-P log 8115-6550' & 4900-4650'. Ran GR-CCL 8715-surface, ran NGT-D 8682-6940'.
02-10-89	TIH w/7" retrievable BP set @ 8354'. Load hole w/180 bbls. 2% KCl water. PT 2000#/30 lmin. PU power swivel and washed off top of RBP, released RBP. LD swivel. TOOH w/tbg, pkr & RBP.
02-11-89	TIH w/273 jts. 2 7/8", 8rd EUE, 6.5#, J-55 tbg landed @ 8353'. F nipple @ 8313'. Load hole w/150 bbls. 2% KCl water. PT csg 1000#/15 min, ok. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs ()

DATE 02-13-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE FEB 23 1989