

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 13 1995

Sundry Notices and Reports on Wells

Bureau of Land Management
Durango, Colorado

1. Type of Well
GAS

RECEIVED
NOV 22 1995

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
660' FNL, 1980' FEL, Sec. 29, T-32-N, R-14-W, NMPM

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name

8. Well Name & Number
Ute #13
9. API Well No.
30-045-11279
10. Field and Pool
BarkerDome-Akah/Upper Barker Creek;
Barker Creek-Paradox
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-29-95 MIRU. ND WH. NU BOP. Attempt to release pkr. Release tbq plug, TOOH.
10-30-95 TIH w/tbg cutter, jet cut 2 7/8" tbq above stuck pkr @ 8345'. RD. TOOH
w/2 7/8" tbq. Pump 100 bbl wtr to clear tbq. TIH w/7" cmt retainer, set @
8335'. Load annulus w/wtr. Sqz lower Barker Creek w/500 sx Class "G" cmt
w/0.25 pps Celloflake. Sqz 72 bbl cmt into formation.
10-31-95 Sqz to 3000 psi. Reverse out 30 bbl cmt. Roll hole w/2% Kcl wtr. TOOH. RU,
ran CBL-CCL-GR, TOC @ 6600'. RD. TIH, blow well clean. TOOH. RU, perf upper
Barker Creek w/4 SPF @ 8306-8316' w/40 holes total. RD. TIH w/7" pkr, set
@ 8201'. Load annulus, pressure up to 1000 psi. Frac upper Barker Creek
w/35# linear gel. Attempt to establish injection. Release pkr, TOOH.
TIH, reset pkr @ 8201'.
11-1-95 Release pkr, TOOH. TIH, drill cmt to top of cmt retainer @ 8330'. Circ hole
clean. TOOH. TIH w/pkr, set @ 8201'. Pressure annulus to 1000 psi. Attempt
to frac.
11-2-95 Attempt to release pkr. Will not release. TOOH. TIH w/fishing tools. Fishing.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/8/95

(This space for Federal or State Office use)
APPROVED BY (3) Jim Lovato Title AREA MANAGER Date NOV 21 1995
CONDITION OF APPROVAL, if any: ACTING

NMOCB

- 11-3/5-95 Fishing. Casing collapsed. (Verbal approval to plug and abandon from Jim Lovato, BLM).
- 11-6-95 TOOH w/fishing tools. TIH, load hole. Circ hole clean w/2% KCL wtr. Plug #1: spot 165 sx Class "B" cmt @ 8200'. TOOH, WOC. TIH, tag cmt @ 7533'. TOOH to 6732'. Plug #2: spot 30 sx Class "B" cmt @ 6562-6732'. TOOH. RU, perf 2 sqz holes @ 5125'. RD. Establish injection. TIH w/cmt retainer.
- 11-7-95 Set cmt retainer @ 5125'. Plug #3: pump 50 sx Class "B" cmt @ 5025-5125'. TOOH. Perf 2 sqz holes @ 4055'. TIH w/cmt retainer, set @ 3949'. Plug #4: pump 45 sx Class "B" cmt @ 3949-4055'. TOOH. Perf 2 sqz holes @ 2790'. TIH w/cmt retainer, set @ 2690'. Plug #5: pump 40 sx Class "B" cmt @ 2690-2790'. TOOH. Plug #6: pump 25 sx Class "B" cmt @ 2228-2328'. TOOH. TOOH to 370'. Perf 2 sqz holes @ 470'. TIH w/cmt retainer, set @ 370'. Plug #7: pump 33 sx Class "B" cmt @ 370-470'. TOOH. ND BOP. Cut off WH. Plug #8: fill 7" csg & annulus between csg w/75 sx Class "B" cmt. Weld on dry hole marker. RD. Rig released. Well plugged and abandoned 11-7-95.