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Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

U. S. GEOLOGICAL SURVEY
FARMINGTON, UTAH
Educ. No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other ☒	Re Entry	
2. NAME OF OPERATOR Thomas A. Dugan					
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2090' FNL 698' FWL Sec. 26, T32N R17W At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 9-12-64	16. DATE T.D. REACHED 2-12-66	17. DATE COMPL. (Ready to prod.) 2-18-66	18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 5920 Gd.		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 1825	21. PLUG, BACK T.D., MD & TVD 1827	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Surface to TD		24. WAS DIRECTIONAL SURVEY MADE No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1793 to 1798					25. WAS WELL CORED No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2 5/8	24	40	10"	10 gal	None
4 1/2	9.5	1850	6 1/4	50 gal	—
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
		None			SIZE 2 3/8
					DEPTH SET (MD) 1807
31. PERFORATION RECORD (Interval, size and number) 1793 to 1798 - 4 per ft.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
1793 to 1798			36,960 Gal oil		
			35,000 lbs		
			I.B. 31 8/11		
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-1-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS shut-in
DATE OF TEST 8-1-66	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD —	OIL—BBL. 5.2	GAS—MCF. TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE —	OIL—BBL. 5.2	GAS—MCF. —	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED T. A. Dugan		TITLE Engineer		DATE 8-10-66	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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OIL CON. COM.

DIST. 3