Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMENT				5. LEASE DESIGNATION AND SERIAL NO.		
		GICAL SURVEY		D.A.CI/	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	I FOR PERMIT	O DRILL, DI	EPEN, OR PLUG	BACK	TRIBAL NAVAJO		
a. TYPE OF WORK DRI	LL 🐔	DEEPEN 🗌	PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL			SINGLE MULT	TPT.E			
	ELL OTHER		ZONE ZONE		8. FARM OR LEASE NAME		
NAME OF OPERATOR	3				9. WELL NO.		
. ADDRESS OF OPERATOR	BAYLESS				*t		
	41 Sammer	au. Neu we	* 165		10. FIELD AND POOL, OR WILDCAT		
			any State requirements.*)		MESA GALLUP		
At surface SWNE	25-32N-10W,	SAN JUAN C	DUNTY, NEW MEX	160	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	e f a me				25-32N-15W		
	SANE				12. COUNTY OR PARISH 13. STATE		
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE+				
5. DISTANCE FROM PROPO	ngrn*		16. NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
LOCATION TO NEARES PROPERTY OR LEASE LIN	т (в, рт. 1933)	Į.		TOT	THIS WELL		
(Also to nearest drlg 8. DISTANCE FROM PROP	. Hue, at any) /		2)00 19. PROPOSED DEPTH		ARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	*** * * * * * * * * * * * * * * * * *	380'	1200'	Rot	ARY		
1. ELEVATIONS (Show wh		<u> </u>		1 (40)	22. APPROX. DATE WORK WILL START		
	GL 5451				June 25, 1364		
3.		PROPOSED CASING	AND CEMENTING PROG	RAM			
SIZE OF HOLE	/E OF CASING	WEIGHT PER FOO	OT SETTING DEPTH		QUANTITY OF CEMENT		
6-3/4"	54"	15.54	40'	20	84.2		
4-3/4"	31.	6.54	12001	50	84		
		,					
WILL SET 32	HOLE AS ABOV	PRGÉUCTEVE	GALLUN 1200. REFEVED JUN 2 9 364 OIL COM. COM. OIL DIST. 3	' Andri o n a	RECEIVED JUN 25 1964		
IN ABOVE SPACE DESCRIB	e pro : program : If	proposal is to deep	en or plug back, give data o	n present pre	S. GEOLOGICAL SURVEY		
zone. If proposal is to preventer program, if an 24.	drill pen direction	proposal is to deep	en or plug back, give data of data on subsurface location	n present pre	oductive sone and proposed new product		
zone. If proposal is to preventer program, if an 24. (This space for Fed	drill open direction ay.	proposal is to deep ally, give pertinent	en or plug back, give data or data on subsurface location.	n present pres	oductive zone and proposed new product red and true vertical depths. Give blow		
zone. If proposal is to preventer program, if an 24.	drill pen direction	proposal is to deep ally, give pertinent	en or plug back, give data or data on subsurface location.	n present pres	oductive zone and proposed new product red and true vertical depths. Give blow		
zone. If proposal is to preventer program, if an 24. (This space for Fed	drill open direction ay.	proposal is to deepeally, give pertinent	en or plug back, give data or data on subsurface location.	n present present and measur	oductive zone and proposed new producted and true vertical depths. Give blo		

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

LAND OFFICE			LUCAII	JIT AILD	ACILLA	OL DLD	ICATION		1
TRANSPORTER GAS		SEE INST	RUCTIONS F	FOR COMP	ETING TH	IS FORM OF	N THE REVE	RSE SIL	E
PRORATION OFFICE									
	·	<u>_</u>			····				· · · · · · · · · · · · · · · · · · ·
Operator			<u>S</u>	ECTION	A				
	Bayless	S		Lease Navajo	I 149	IND78	50]	Well No.
Unit Letter G	Section 25	Township 32N		Range 18W		County San	Ju an		
Actual Footage L	1								
1980	feet from t	the North	line and	1980	fee	et from the I	East	lin	ıe
Ground Level Ele	v. Produc	cing Formation		Pool				Dedicat	ted Acreage:
5451		Gallup		N	lesa			40	
who has the ri, another. (65- 2. If the answer t wise? YES	ght to drill in -3-29 (e) NM to question of NO	wner in the dedicated nto and to produce f MSA 1935 Comp.) one is "no," have th If answer is " wo is "no," list all	rom any pool ne interests o yes,'' Type o	and to appoint all the own of Consolidation	ropriate the rners been cation	production of	either for him. by communities	self or f	
Owner	 				and Descrip		RE	CE	IVED
.				¯			;		
							J	IUN 2	5 1964
		SECTIO	ON B		·			CEEN OF	ICAL SURVEY
			•				I hereby of in SECTIO plete to the belief.	ertify th	hat the information ove is true and com- of my knowledge and
						Ju	A here 64. CON wood of the surveys me supervisio and correct and belief. Date Surve	ertify the the flat mineld ade by min, and to the content of the c	at the well location in SECTION B was notes of actual ne or under my hat the same is true best of my knowledge
0 330 660 9	90 1320 1	1650 1980 2310 26	40 2000	1500	1000	500	Certificate	No.	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

GOVERNOR JACK M. CAMPBELL CHAIRMAN

State of New Mexico

Bil Conserbation Commission

LAND COMMISSIONER E. S. JOHNNY WALKER MEMBER



1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO

July 9, 2964

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

le. 177. New Mexico

he returning herewith forms G-12", Well recetton and For the Dedication Flat, filed with your Notice of Intecrion to . 11 1 your #6 Navaju well in Www. La Distinct 15-32N-1 h.

it incervation Sommission bules and hegulations require on the fill locations be attaked by a licensed projectional er over and that place for the locations be executed and if the the engineer stating the location. Flemme have the segineer who staked thin location complete the fam. the stater right-have comer.

Payre bery bruss

Energy J. Armoto
Supervisor, Discretor #2

200

1. Car

OH TU