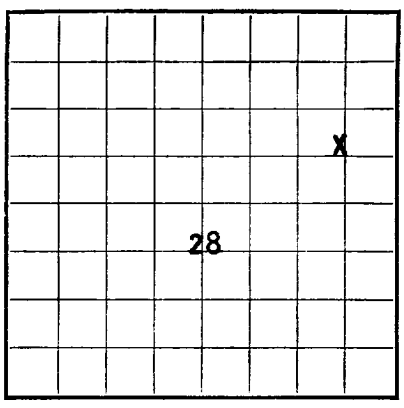
Form 9-330



LOCATE WELL CORRECTLY

RECEIVED
FEB 5 1963
OIL CON. COM.
DIST. 3

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE .....

SERIAL NUMBER .....

LEASE OR PERMIT TO PROSPECT NAVAJO TRIBAL 14-20-603-5012

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
FEB 4 1963
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company CURTIS J. LITTLE Address 2929 MONTE VISTA, NE, ALBUQUERQUE, NM

Lessor or Tract ~~TEXAS PACIFIC COAL & OIL CO.~~ ~~MURPHY CORPORATION~~ NAVAJO Field UNDESIGNATED State NEW MEXICO

Well No. 3-28 Sec. 28 T. 32N R. 17W Meridian NMP County SAN JUAN

Location 1950 ft. {XX S.} of N Line and 715 ft. {XX W.} of E Line of SECTION 28 Elevation 5848 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Curtis J. Little

Date JANUARY 31, 1963 Title OPERATOR

The summary on this page is for the condition of the well at above date.

Commenced drilling JANUARY 14, 19 63 Finished drilling JANUARY 17, 19 63

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24	8 rd	CF&I	30'	None	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	30'	6	Scott Drilling Co.		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1610 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

~~Scott Drilling Company~~, Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	182	182	Point Lookout sandstone
182	1562	1380	Mancos shale
1562	1574	12	Gallup sandstone
1574	1576	2	Carlile shale
1576	1580	4	Sanostee limestone
1580	1610	30	Carlile shale

Core No. 1: 1562-1579. Cut 17', recovered 15': 11' sandstone: gray, medium to coarse grain, subangular, glauconitic, good porosity, fair odor and fluorescence; 4' shale: dark gray, dense with streaks of silt and limestone.
Tested 1774 MCFGPD. No fluids.

16—43094-5

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Plugged and abandoned January 30, 1963.
Spotted 25 sx regular in the 6-3/4" hole on January 18,1963 and let set 14 hrs.
Spotted another 25 sx on top of plug, cemented surface casing with 5 sx cement and installed regulation dry hole marker therein.