Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	10 THANS	SPORT OF	L AND NA	TURAL		· 		
	n Petroleum	30453		ļ	I I	API No.	1 5 7	
Address		<u> </u>		· · · · · · · · · · · · · · · · · · ·		30-04	<u> </u>	270
	ox 352, Shiproc	ck, NM,	87420					
Reason(s) for Filing (Check proper box)		_	X Ou	er (Please exp	olain)			
New Well	Change in Tran		a h	2222	f Oner	+		
Recompletion	Oil Dry Gas Change of Operator							
Change in Operator	Casinghead Gas Con	densate						
f change of operator give name and address of previous operator	A.P.A. Developm	ment, I	nc., Bo	x 215,	Cortez	z, Co.,	81321	
II. DESCRIPTION OF WELL Lease Name		l Name, Includ	1. P					
	, 1		ks Gall	up 446		of LeasNAV	AJO 1 14-2	ease No. 0 – 603 – 50
Unit LetterF	:1792Feet	From The	Northum	e and21	68 F	ect From The _	West	Line
Section 28 Townsh	nip 32N Rang	ge 17W	, Ni	мрм,	San Jua	an		County
DESIGNATION OF TRAI	NSPORTER OF OIL A	ND NATU		e address to w	hich approved	copy of this fo	Drew is to be seen	an/)
Gary Williams, Ener	1 7	lJ	89 Rd.	, Blmf	ld, NM,	8741	3	5/4/
Name of Authorized Transporter of Casin		ry Gas []				copy of this fa		ent)
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. F 28 32	. Rge. 2N 17W		connected?	When	7		
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, g	give comming!	ing order numb	ег:				
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ate Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
erforations						Depth Casing	Shoe	
	TUBING, CAS	ING AND	CEMENTIN	G RECOR	70 IZ (10		6	
HOLE SIZE CASING & TUBING SIZE				DEPTH SET	7 G b	s s	ACKS DEME	ENT
					1		U	
					JANS	1 1994		
							4	
TEST DATA AND DECLIE	Precipitation in		· 		OIL CO	זע. אנ	V	
TEST DATA AND REQUES IL WELL Gest must be after r					DI	ST 3		
the First New Oil Run To Tank	Date of Test	oil and must b	be equal to or e Producing Met	xceed top allo hod (Flow, pu	mp, gas lýi, ei	depth or be for	r full 24 hour	s.)
ngth of Test	Tubing Pressure		Casing Pressure			Choke Size		
tual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
AS WELL				Traditional devices are some as an expension				
tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate					1	
iting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut in)			Choke Size		
L OPED ATOD CEDITIES	ATE OF CO.							
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION					
is true and complete to the best of my k	nowledge and belief.		Date A	Approved	ı <u>J</u>	AN 3 1 1	394	_
Lev J. Harrin 8.			By3/					
Printed Name, Title			Title SUPERVISOR DISTRICT #3					
7 - 26 - 7 - 9 Date	368-5/3 7 Telephone N	No.	HIUO					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.