

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

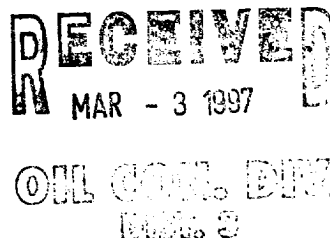
<p>1. Type of Well Oil</p> <p>2. Name of Operator Texas Pacific Oil & Gas Co., C/O Joseph E. Seagrams & Sons, Inc.</p> <p>3. Address & Phone No. of Operator 800 3rd Ave., New York City, NY 10022-7699</p> <p>4. Location of Well, Footage, Sec., T, R, M 1972' FNL and 2168' FWL Sec.28 , T-32-N, R-17-W, NMPM 19a. F</p>	<p>5. Lease Number 14-20-603-5012</p> <p>6. If Indian, All. or Tribe Name Navajo</p> <p>7. Unit Agreement Name N/A</p> <p>8. Well Name & Number Navajo B #1</p> <p>9. API Well No. 30-045-1128800 11270</p> <p>10. Field and Pool Many Rocks</p> <p>11. County & State San Juan County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT. OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Texas Pacific Oil and Gas Co., proposes to Plug and Abandon this well per the attached procedure and diagram.



14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date 2/24/97
William F. Clark, A-Plus Well Service

(This space for Federal or State Office use)
APPROVED BY /s/ Duane W. Spencer Title _____ Date FEB 27 1997
CONDITION OF APPROVAL, if any:

Navajo B #1

Proposed P&A

Many Rocks Gallup

1972'N, 2168'W Sec 28, T-32-N, R-17-W, San Juan County, NM

Today's Date: 2/19/96

Spud: 4/27/60?

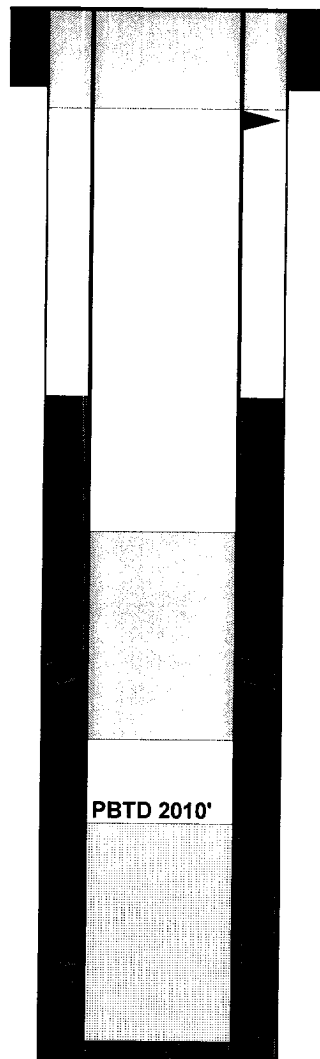
Completed: 10/12/67

Point Lookout @ Surface

Gallup @ 1396'

7-7/8" Hole

TD 2684'



8-5/8" 24# Casing Set @ 93'
Cmt with 75 sxs (Circulated to Surface)

Perforate at 143'

Plug #2 143' - Surface
Cmt with 40 sxs Class B.

TOC @ 938' (Calc, 75%)

Plug #1 1774' - 1346'
Cmt with 75 sxs Class B
(50% excess, long plug)

Gallup Perforations:
1716' - 1724'

Lower Perforations Squeezed
with 30 sxs Cement (1965)

Perforations:
2625' - 2685'

5-1/2" 14# Casing set @ 2684'
Cemented with 300 sxs

Well History:

8-5/8" 24# surface csg set at 93' cemented to surface
with 75 sxs

5-1/2" 14# csg set at 2684' w/300 sxs

Originally perf'd 2625' - 2685';
plugged back to 2010' in 1965.

Gallup zone perforated 1716' - 1724'.

Proposed Plugging Procedure:

1. RIH with tubing workstring and tag cement at 2010'. PUH. Plug #1 from 1774' to 1346' with 75 sxs Class B cement. POH and WOC. Tag cement and then pressure test casing to 300#. POH and LD tubing.
2. Perforate 2 squeeze holes at 143'. Establish circulation out bradenhead. Mix and pump 40 sxs Class B cement from 143' to surface, circulate good cement out bradenhead.
3. WOC, cut off wellhead and install P&A marker.