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NAVAJO TRIBAL

NAVAJO TRIBAL 14-20-603-5012

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

FEB 7 1962

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
FELLICTON, NEW MEXICO

Company **CURTIS J. LITTLE**
 Lessor **NAVAJO** **MURPHY CORPORATION**
 Well No. **5-27** Sec. **27** T. **32N** R. **17W** Meridian
 Location **1660** ft. **N** of **N** Line and **340** ft. **E** of **E** Line of **SECTION 27**
 Address **2929 MONTE VISTA, NE, ALBUQUERQUE, NM**
 Field **UNDESIGNATED** State **NEW MEXICO**
 County **SAN JUAN**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

SECTION 27

Elevation 5939
(Derrick floor relative to sea level)

Date **FEBRUARY 6, 1963**

Signed

Title _____ OPERATOR

The summary on this page is for the condition of the well at above date.

Title.....

Commenced drilling **JANUARY 31** 63

Commenced drilling **JANUARY 31**, 19**63** Finished drilling **FEBRUARY 4**, 19**63**
OIL OR GAS SANDS OR _____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>1780</u> to <u>1784</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from NONE to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____
 Adapters—Material _____

SHOOTING RECORD

[illegible]

TOOLS USED

TOOLS USED

Other tools were used from 0 feet to 1839 feet, and from _____ feet to _____ feet

able tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 _____, 19____ Put to producing ~~PSA~~ **FEBRUARY 6** _____, 19**63**
 _____% water; and _____% sediment.

Gravity, °Bé. _____

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

SCOTT DRILLING COMPANY _____, Driller
_____, Driller
_____, Driller

EMPLOYEES

FORMATION RECORD

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	310	310	Point Lookout Sandstone
110	1780	1417	Mancos Shale
180	1784	4	Gallup Sandstone
184	1790	6	Carlile Shale
190	1794	4	Sanostee Limestone
194	1839	45	Carlile Shale

Core No. 1: 1767-1787. Cut and recovered 20': 1' shale, gray; 4' sandstone, gray, medium grained, fine, no shows; 5' shale, gray with thin interbeds of limestone, brn, dense.

1 drilled with air and dusted to total depth with no fluid.

It is of the greatest importance to have a complete history of the well. Please state in full the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, state date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. Plugged and abandoned February 6, 1963. Scott Drilling Company spotted 30 sx regular cement on bottom in the 6-3/4" hole to cover the gullup formation; cemented the 7-5/8" surface casing with 5 sx, and installed a regulation dry hole marker therein.

HISTORY OF OIL OR GAS WELL		FORMATION	TOTAL FEET	TO-
DATE	DESCRIPTION			
	WORKING AND CEMENTING RECORD			
	PLUGS AND ADAPTERS			
	SPACING RECORD			
	TOOLS USED			
	FORMATION RECORD			