

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. **Type of Well**
Oil

2. **Name of Operator**
Harrison Pet.
Texas Pacific Oil & Gas Co., C/O Joseph E. Seagrams & Sons, Inc.

3. **Address & Phone No. of Operator**

4. 800 3rd Ave., New York City, NY 10022-7699

4. **Location of Well, Footage, Sec., T, R, M**
1360' FNL and 260' FWL Sec. 27, T-32-N, R-17-W, NMPM
E

5. **Lease Number**
14-20-603-5012

6. **If Indian, All. or Tribe Name**
Navajo

7. **Unit Agreement Name**
N/A

8. **Well Name & Number**
Navajo #11

9. **API Well No.**

10. **Field and Pool**
30-045-11295
Many Rocks

11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Texas Pacific Oil and Gas Co., proposes to Plug and Abandon this well per the attached procedure and diagram.

RECEIVED
MAR - 3 1997
OIL CON. DIV.
BUREAU OF LAND MGMT.

57 FEB 25 11 0 16
O/O INFORMATION UNIT

14. I hereby certify that the foregoing is true and correct.

Signed *William F. Clark* Title Contractor
William F. Clark, A-Plus Well Service

Date 2/24/97

(This space for Federal or State Office use)

APPROVED BY */s/ Duane W. Spencer*

Title _____

Date _____

FEB 27 1997

CONDITION OF APPROVAL, if any:

Navajo #11-27

Proposed P&A

Many Rocks Gallup

1360'N, 260'W Sec 27, T-32-N, R-17-W, San Juan County, NM

Today's Date: 2/18/97

Spud: 6/5/64

Completed: 6/14/64

Point Lookout @ Surface

9-3/4" Hole

7-5/8" 24# Casing Set @ 31'
Cmt with 8 sxs (Circulated to Surface)

Perforate at 81'

Plug #2 81' - Surface
Cmt with 18 sxs Class B.

TOC @ 1178' (Calc, 75%)

Gallup @ 1330'

Plug #1 1640' - 1280'
Cmt with 50 sxs Class B
(displace to 300')

Sanostee @ 1653'

Gallup Perforations:
1634' - 1640'

4-3/4" Hole

PBTD 1689

2-7/8" 6.5# Csg @ 1689'
Cemented with 45 sxs

TD 1694'

Well History:

7-5/8" 24# surface csg set at 31' cemented to surface with 7 sxs

2-7/8" 6.5# csg set at 1689' with 45 sxs

Gallup zone perforated 1634' - 1640' with 4 SPF .

No rods, tubing or equipment on location.

Water injection well.

Proposed Rigless Plugging Procedure:

1. Establish rate down 2-7/8" casing with 15 bbls water, if no flow or blow, drop 6 frac balls to confirm no casing leak. If bradenhead flows or there is a casing leak, then use tubing to spot cement. Plug #1 from 1640' to 1280' with 50 sxs Class B cement, displace to 300'. WOC.
2. RU A-Plus wireline truck. RIH and tag cement. Perforate 2 squeeze holes at 81'. Establish circulation out bradenhead. Mix and pump 18 sxs Class B cement from 81' to surface, circulate good cement out bradenhead.
3. WOC, cut off wellhead and install P&A marker.