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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico 7-31-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis J. Little Navaio, Well No. 1-28, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 28, T. 32N, R. 17W, NMPM, Many Rocks - Gallup Pool
Unit Letter

San Juan

County. Date Spudded 8-15-62 Date Drilling Completed 8-20-62

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

640'N - 690'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	26	7
5	1722	25
2-3/8	1677	-

Elevation 5915 Total Depth 1729 PBD 1722
Top Oil Pay 1647 Name of Prod. Form. Gallup

PRODUCING INTERVAL - 1649-50.

Perforations 1648-54 with 4 jets/ft. Later notched with abrasijet

Open Hole None Depth 1722 Depth 1677
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size None

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Re-frac'd with 44,400 gals. lease crude, 35,000 lbs. sand

Casing Tubing Date first new
Press. 25 psi Press. pumping oil run to tanks 7-24-63

Oil Transporter McWood - El Paso Products pipeline to be hooked up 7-31-63

Gas Transporter

Remarks: This well was completed on 5-27-63 for pump potential of 15-500D.

Re-frac'd 7-2-63 after abrasijet notch.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 9 1963, 19

Curtis J. Little
(Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Operator
Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: Curtis J. Little
2424 Monte Vista, NE, Albuquerque, N.M.