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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

OPERATOR	
This form shall be submitted by the operator before an initial allowable will be assigned to any cor	npleted Oil or Gas well.
of the country of the option of the country of the same District Office to which form C-1	Of May Jelle The anow-
Form C-104 is to be submitted in QUADROT DIGITAL to the completion, provided this form able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form	is filed during calendar
able will be assigned effective 7:00 A.M. on date of completion of recompletion provided in the case of an oil we month of completion or recompletion. The completion date shall be that date in the case of an oil we	vell when new oil is deliv-
ered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.	
Albuquerque, New Mexico	7-31-63
	(F) \

Curtis J. Little Navajo , Well No. 1-28 , in NE 1/4, (Company or Operator) (Lease)  A , Sec. 28 , T 32N , R 17W , NMPM., Many Rocks - Gallup Pool Unit Letter  San Juan County Date Spudded 3-15-62 Date Drilling Completed 8-20-62  Please indicate location:  D C R A	ea into	o the sto	CK taliks.	Qan muse	Albuquerqu (Place)	ue, New Mexico	7-31-63 (Date)
Curtis J. Little Navalo, Well No. 1-XO in MR. 4. M. Y. (Company or Operator) (Lease)  A Sec. 23. T. 32M. R. 17M. NMPM., Many Rocks. Gallup. Pool San. Juan.  County. Date Spudded			. D.V. D.F.	STIESTIN	,	OWN AS:	
Company or Operator) A Sec 23 T. 32N R. 17M NNPM, Many Rocks - Gallup Pool  San Juan County. Date Spudded	VE ARI	E HERE	BY KE	20 ESTIC	Nava i O Well No	1-28 in NE	1/4 NE 1/4,
San. Juan  County. Date Spuddedi.15-62. hete brilling dempleted 3-20-62 Elevation 5915 Total Depth 1729 PSTD 1722  D C B A  X Perforations 1648-54 with 4 jets/ft. Leter notched with abrasilet Perforations 1648-54 with 4 jets/ft. Leter notched with abrasilet  Depth 1720 Spith  Depth 1720 Spith  Perforations 1648-54 with 4 jets/ft. Leter notched with abrasilet  Perforations 1648-54 with 4 jets/ft. Leter notched with abrasilet  Depth 1720 Spith  Depth 1720 Spith  Perforations 1648-54 with 4 jets/ft. Leter notched with abrasilet  Depth 1720 Spith  Doen Hole Blone Castra Shoe 1722 Spith  Depth 1720 Spith  Total Depth 1720 Spith  Depth		_	0	\	(Lease)		
San Juan County Date Spudded in 15-62 Date Drilling Completed 8-20-62 Please indicate location:  Defending the service of the	,	A	Sec	23	T. 32N R. 17W NMPM.,	Many Rocks - Gal	l up Pool
Please indicate location:  D C B A X PRODICING INTERVAL - 1649-50.  E F G H Open Hole None Casing Shoe 172 Turing 1677  OIL WELL IEST - Choke Interval - Name of Proc. Form. Gallup  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Pertor notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforation 1679  Perfora							
Please indicate location:  D C B A X PRODICING INTERVAL - 1649-50.  E F G H Open Hole None Casing Shoe 172 Turing 1677  OIL WELL IEST - Choke Interval - Name of Proc. Form. Gallup  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Pertor notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforations 1648-54 with 4 lets/ft. Later notched with abrasilet  Perforation 1679  Perfora		Sa	n Juan		County. Date Spudded	Date Drilling Completed	5 1722
D C B X PRODUCING INTERVAL - Perforations 1648-54 with 4 jets/ft. Later notched with abrasijet Depth Open Hole None Casing Once 1722 Tobing 1677  L K J I Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size None (FourAce) Size Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size (FourAce) Size Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size (FourAce) Size Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size  Oncke Size Number of Choke Size  Wethod of Testing (pitot, back pressure, etc.):  Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Neth Object of Testing:  9-5/8 26 7 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and such of the s					Elevation	Depen	
E F G H  Open Hole None Casing Shoe 1722 Tubing 1677  L K J I  Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size  M N O P  GAS. WELL TEST  Tubing Casing and Committing Record  Sur Feet Sax  9-5/8 26 7  6-1722 25  1722 26  1722 27  1722 26  1722 27  1722 27  1722 28  1722 29  1722 29  1722 29  1722 29  1722 20  1	D	C	В	A			1649-50.
E F G H Open Hole None Casing Shoe 1722 Tubing 1677    Choke   Casing Shoe   Casing Sh				X	Perforations 1648-54 with 4 jets/f	t. Later notched w	ith abrasijet
L K J I  Natural Prod. Test: None_bbls.oil,bbls water inhrs,min. Size_Nine_bbls.oil,bbls water inhrs,min. Size_Nine_bbls.oil,obbls.water inbrs,min. Size_Nine_bbls.oil,obbls.water inbrs,min. Size_Nine_bbls.oil,obbls.water inbrs,min. Size_Nine_bbls.oil,obbls.water inbrs,omin. Size_Nine_bbls.water inbrs,omin. S	E	F	G	H			
L K J I Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of choke of Choke  M N O P load oil used): 70 bbls.oil, 0 bbls water in 24 brs, 0 min. Size No Choke of Choke  GAS MELL TEST -  Tubing, Cesing and Cementing Record Sur Fret Sax  9-5/8 26 7  5 1722 25  Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  9-5/8 26 7  5 1722 25  Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and said): Re-fracid with 44,400 gals, lease stude, 35,000 lbs. sand  Casing Tubing Press, 25 psi Press pumping oil run to tanks  Oil Transporter McWood - Fl Paso Products place line to be hooked up 7-31-63  Remarks: This well was completed on 5-27-63 for pump potential of 15-30-70.  I hereby certify that the information given above is true and complete to the best of m knowledge:  OIL CONSERVATION COMMISSION  By: Curtis J. Little  Title Supervisor Dist. #.3  Natural Prod. Test: None bbls, oil, give recovery of volume of oil equal to volume of choke dup to choke dup to complete to the best of m knowledge:  OIL CONSERVATION COMMISSION  Title Supervisor Dist. #.3  Natural Prod. Test: None bbls, oil, give ature in 24 brs, oil equal to volume of color of choke dup to color of colo							
Test After Acid or Fracture Treatment (after recovery of volume of choke of	L	K	J	I		bbls water inhr	s,min. Size
M N O P  load oil used): 70 bbls, oil, 0 bbls water in 24 hrs, 0 min. Size N  GAS MELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Wethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment; MCF/Day; Hours flowed  Choke Size Method of Testing:  7-5/8 26 7  5 1722 25  Choke Size Method of Testing:  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Re-frac'd with 144,400 sals. lease grude, 35,900 lbs. sand  Casing Tubing Date first new Press Press Dumpling oil run to tanks 7-24-63  Fress 25 psi Press Dumpling oil run to tanks 7-24-63  Remarks: This well was completed on 5-27-63 for pump potential of 15-50 ps.  Re-frac'd 7-2-63 after abrasijet notch.  I hereby certify that the information given above is true and complete to the best of m knowings.  Approved JUL 2 1 363  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold Title. Operator Send Communications regarding well to:  Name. Curtis J. Little		1			Test After Acid or Fracture Treatment (after	r recovery of volume of oil	equal to volume of
Natural Frod. Test:	M	N	0	P	load oil used): 70 bbls.oil, 0	bbls water in 24 hrs,	O min. Size No
Tubing Casing and Comenting Record  Sur Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  9-5/8 26 7  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Re-frac'd with the 100 gals lease grude, 35,000 lbs. sand  Casine Tubing Date first new Fress. 25 ps Press pumping oil run to tanks 7-24-63  Gil Transporter McWood - El Paso Products pipeline to be hooked up 7-31-63  Remarks: This well was completed on 5-27-63 for pump potential of 15-50 p.  Re-frac'd 7-2-63 after abrasijet notch.  I hereby certify that the information given above is true and complete to the best of m knowing.  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold Title Operator Send Communications regarding well to:  Title Supervisor Dist # 3 Name Curtis J. Little  Name Curtis J. Little							
Tubing Casing and Comenting Record  Sur Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  G-5/8 26 7  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Re-frac'd with the 100 gals lease grude, 35,000 lbs. sand  Casing Date flick new Fress. 25 psi Presspumping oil run to tanks 7-24-63  Gil Transporter McWood - El Paso Products pipeline to be hooked up 7-31-63  Remarks: This well was completed on 5-27-63 for pump potential of 15-50 p.  Re-frac'd 7-2-63 after abrasijet notch.  I hereby certify that the information given above is true and complete to the best of m knowleg.  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold Title Operator Send Communications regarding well to:  Title Supervisor Dist # 3 Name Curtis J. Little  Name Curtis J. Little	64	10 1/N -	- 690 1/	Έ	Natural Prod. Test:MCF/Da	ay; Hours flowedCho	oke Size
Sur Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed    9-5/8		/ FOOT	ACF				
9-5/8 26 7  5 1722 25  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Re-frac d with the 100 gals lease stude, 35,000 lbs. sand  Casing Tubing Date first new Press. 25 psi Press pumping oil run to tanks 7-24-63  Cil Transporter McWood - El Paso Products pipeline to be hooked up 7-31-63  Remarks: This well was completed on 5-27-63 for pump potential of 15-80 p.  Re-frac d 7-2-63 after abras i jet notch.  I hereby certify that the information given above is true and complete to the best of m knowledge OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold Title Operator Send Communications regarding well to:  Title Supervisor Dist # 3.  Name Curt is J. Little		-		_	Treatment:	MCF/Day; Hou	urs flowed
9-5/8 26 7    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Re-frac d with thi 100 sals. lease arude. 35,000 lbs. sand   Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Presspumping oil run to tanks   7-24-63     Casing Presspumping oil run to tanks   7-24-63     Casing Press. 25 psi   Presspumping oil run to tanks   7-24-63     Casing Presspum					Test After Acid Si Flacture Frederica		
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Re-frac d with W 100 gals lease grade, 35,000 lbs. sand  Casing Press 25 psi Press pumping oil run to tanks 7-24-63  Oil Transporter McWood - El Paso Products pipeline to be hooked up 7-31-63  Remarks: This well was completed on 5-27-63 for pump potential of 15-80 psi  Re-frac d 7-2-63 after abras jet notch  I hereby certify that the information given above is true and complete to the best of m knowledge oil run to tanks 7-24-63  Casing Press pumping oil run to tanks 7-24-63  Oil Transporter 7-31-63  Remarks: This well was completed on 5-27-63 for pump potential of 15-80 psi  Re-frac d 7-2-63 after abras jet notch  I hereby certify that the information given above is true and complete to the best of m knowledge oil run to tanks 7-24-63  Casing Press pumping oil run to tanks 7-24-63  Oil Transporter 7-31-63  Remarks: Title Supervisor Dist # 3  Name Curtis J. Little	9-5/	/8	26	7 _			
Sand   Re-frac'd with 14, 100 gals   Fease street   15, 500 for pump   Date first new   1677   167	7.7				Acid or Fracture Treatment (Give amounts of	materials used, such as aci	id, water, oil, and
2-3/8 1677 - Press. 25 psi Press pumping oil run to tanks Oil Transporter McWood - El Paso Products pipeline to be hooked up 7-31-63  Remarks: This well was completed on 5-27-63 for pump potential of 15-50 pm. Re-frac d 7-2-63 after abrasi jet notch.  I hereby certify that the information given above is true and complete to the best of m knowledge.  Approved JUL 5 1 1363 pp. Curtis J. Little CON Company of Company	5		1722	25_	sand): Re-frac d with 44,400 gale	- lease aruge. 33.0	OV TOS A SIGNA
Company of the content of the cont		1	_		Casing Tubing Date first	new tanks <b>7-24-63</b>	
Remarks: This well was completed on 5-27-63 for pump potential of 15-50 pump Re-frac. d. 7-2-63 after abrasijet notch.  I hereby certify that the information given above is true and complete to the best of m knowledge.  Approved. JUL 2 1:363  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title Operator Send Communications regarding well to:  Name Curtis J. Little	2-3/	/8	1677		Press. 25 ps; Press amp 1775	Products nineline to	he hooked up
Remarks: This well was completed on 5-27-63 for pump potential of 15-80 s.  Re-frac d 7-2-63 after abrasijet notch.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved JUL S 1 1363  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title Operator Send Communications regarding well to:  Name Curtis J. Little					· t		7-31-63
I hereby certify that the information given above is true and complete to the best of m knowledge OIL CON.  Approved. JUL 5 1 1363 , 19.  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title. Operator. Send Communications regarding well to:  Name. Curtis J. Little				<u></u>	Gas Transporter	of it should	
I hereby certify that the information given above is true and complete to the best of m knowledge OIL CON.  Approved. JUL 5 1 1363 , 19.  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title. Operator. Send Communications regarding well to:  Name. Curtis J. Little	Remar	ks:	Thisv	wellwa	completed on 5=27~63forpumppc	otentral Omnia	
I hereby certify that the information given above is true and complete to the best of m knowledge.  OIL CON. COM. COM. COM. COM. COM. COM. COM. COM			Re-fr	ac.!d7.=	2-63 after abrasijet notch	/ JILL	
OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Name Curtis J. Little							······································
OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title Supervisor Dist. # 3.  Name Curtis J. Little	7	hanabu d	artify th	at the inf	ormation given above is true and complete to	the best of my knowledge	
OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title Operator Send Communications regarding well to:  Name Curtis J. Little	. 1	nereby C	estary un	63	19Curt	4S	N. COM.
By: Original Signed Emery C. Arnold  Title Supervisor Dist # 3  Title Supervisor Dist # 3  Name Curtis J. Little	Appro	ved	in .		, ,	(Company of Open	T. 3 /
Send Communications regarding well to:  Name Curtis J. Little		OIL	CONSE	RVATIO	COMMISSION By:	(Bignature)	
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Titledparvisor.pisc.#	Tiele '	Supervi	tor Diet	# 3		tis J. Little	
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