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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico (Place) June 14, 1963 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis J. Little (Company or Operator) Navajo (Lease), Well No. 1-28, in NE ¼ NE ¼,

A (Unit Letter), Sec. 27 28, T. 32N, R. 17W, NMPM., Undesignated Pool

San Juan County. Date Spudded Aug. 15, 1962 Date Drilling Completed Aug. 20, 1962

Elevation 5915 Total Depth 1729 PBTD

Top Oil/Gas Pay 1647 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1648 - 1654 with 4 jets per foot

Open Hole None Depth Casing Shoe 1722 Depth Tubing 1671

OIL WELL TEST -

Natural Prod. Test: None bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size_____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 15 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size None

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size_____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed_____

Choke Size_____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. 25 psi Tubing Press. Pumping Date first new oil run to tanks May 27, 1963

Oil Transporter McWood Corp.

Gas Transporter _____

Please indicate location:

D	C	B	A X
E	F	G	H
L	K	J	I
M	N	O	P

640'/N, 690'/E (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	26	7
5	1721.5	25
2-3/8	1706	-

Remarks: Frac'd with 32,760 gal. crude and 15,000 lbs. sand. Breakdown 3400 lbs. Treating pressure 1900-2300 lbs. at 15.2 bbls/min.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 17 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title _____

Curtis J. Little (Company or Operator)

By: Curtis J. Little (Signature)

Title Operator

Send Communications regarding well to:

Name Curtis J. Little

2929 Monte Vista, NE, Albuquerque, N. M.

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