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| LAND OFFICE | | | | | | | | |
| TRANSPORTER | OIL | T | | | | | | |
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | <u> </u> | st be reported or | | Albuquerque, | New Mexico | 1 | June 14, 13 |
|---------------------------------------|--|--|---------------------|--|--|---|---|--|-----------------------|
| | | | | | | (Place) | | | (Date) |
| ARF | HER | EBY RE | OUESTI | NG AN ALLO | WABLE FOR A | WELL KNOWN | I AS: | | |
| | | | | | | , Well No | | NE1/4 | NE 1/4, |
| | C | | **** | | (Lease) | | | | |
| | A | , Sec | 27 28 | , T32N | ., R17₩, | NMPM., | Undes | gneted | Pool |
| San. | Letter | ı | | G D | Aug برده. | . 15, 1962 Da | te Drilling Co | mnleted A | .g. 20. 1∋62 |
| | | | | Flevation | 5915 | Total Depth | 1729 | PBTD | |
| P | lease ir | ndicate lo | ration: | | | Name of Pro | | | |
| D | С | C B | A | | | | | | |
| 1 | | | x | PRODUCING INT | | | _ | | |
| _ | 109 | | | Perforations_ | 1648 - | 1654 with 4 ju | ets per fo | Ot Depth | |
| E | F | G | H | Open Hole | None | Casing Shoe | 1722 | Tubing | 1671 |
| | | L | | OIL WELL TEST | · | | | | |
| L | K | J | I | | - | obls.oil, | bhls water in | hrs | Choke min. Size |
| | | | | ì | | | | | |
| | N | 0 | P | 4 | | reatment (after reco | | | Choke |
| M | N | 1 0 | | load oil used | bblsbbls. | oil, 0 bbl | s water in <u>24</u> | hrs, <u>0</u> | min. Size <u>Nor</u> |
| 1 | | | | GAS WELL TEST | <u> </u> | | | | |
| 6401 | /N. 6 | 90'/E | | Natural Prod | Tact | MCF/Day; He | ours flowed | Choke | Size |
| | | | | natural ilou. | | | | | |
| | (F00 | TAGE) | Adma Dage | | | | | | |
| ubing , | Casing | and Cemen | _ | ord Method of Tes | sting (pitot, bac | k pressure, etc.):_ | | | |
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| abing , Sire | Casing | and Cemen | _ | Method of Test Test After Ac Choke Size | sting (pitot, bac cid or Fracture T | k pressure, etc.):_ reatment: Testing: | MCF. | /Day; Hours | flowed |
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| Sire | Gasing | and Gemen Feet | Sax 7 | Test After Ad Choke Size Acid or Fractsand): | sting (pitot, bac cid or Fracture T Method cf cure Treatment (G | k pressure, etc.):_ reatment: Testing: | MCF rials used, su | /Day; Hours | flowed |
| Sire | Gasing | 26 721.5 | Sax 7 | Test After Ac Choke Size Acid or Fract sand): Casing Press. 25 p | Method of Tubing Fress ump i | k pressure, etc.):_ reatment:_ Testing:_ ive amounts of mate | MCF rials used, su | /Day; Hours | flowed |
| ubdng , Sire 9-5/ | Gasing | 26 721.5 | 7 25 | Test After Ac Choke Size Acid or Fract sand): Casing Press. 25 P Oil Transport | Method of Tubing FressPumpl McW | reatment: Testing: ive amounts of mater Date first new ng oil run to tank | MCF rials used, suc | /Day; Hours ch as acid, v | flowedwater, oil, and |
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| 9-5/6 2-3/6 | Casing | 26 721.5 706 | Sax 7 25 | Test After Ac Choke Size Acid or Fract sand): Casing Press. 25 p Oil Transport Gas Transport 32,760 gal. | Method of Tubing FressPumpl ter McW ter McW Acrude and | reatment: Testing: ive amounts of mater Date first new ng oil run to tank cood Corp. | MCF rials used, su s May | /Day; Hours ch as acid, v 27, 1963 | flowed |
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