			processor and the second		
ſ	* NO. OF CONINS RECEIVED				
ŀ	NOITUBIRTRIC	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
ļ	SANYA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GA5	
	I RANSPORTER OIL				
	GAS				
	OPERATOR				
1.	PRORATION OFFICE Operator				
	A.P.A. DEVELOPMENT, INC.				
ŀ	Address P. O. Box 215, Cortez, CO 81321				
Į					
	(eason(s) for filing (Check proper box) Change in Transporter of:				
	Recompletion	OII Dry Ga	change of Op	erator	
	Change in Ownership	Casinghead Gas Conder	osate		
	If change of ownership give name \ \ \ 05/er Oil Co. P.O. Drawer 1480 Cortez CO. 81321				
	and address of previous owner	100 stey with Co.	P.U. Drawer 1780 (orte2 CU. 81321	
	DECOMPTION OF WELL AND I	EACE			
11.	DESCRIPTION OF WELL AND I	Well No.; Ecol Hame, Including t	•	se Navajo Legse No.	
	Navajo	/ Many Rocks Lo	wer Gallup State, Fode	ral or Fee IND $\begin{array}{ c c c c c c c c c c c c c c c c c c c$	
	ocation / // Fact				
	Unit Letter A : 640 Feet From The North Line and 690 Feet From The East				
	Line of Section 28 Tow	nship 32 N Range	17 W , NMFM,	San Juan County	
	Line of Section & S				
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	roved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil		DO Rox 1007 Blo	S. Id NM. 87413	
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)	
	, man of the state				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1 4	Vhen	
	give location of tanks.				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oi! Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on – (X)	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producting Communication			
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
				i	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date Liter Men On Light to Lamb				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	wdfer - Dbie.		
	GAS WELL			The control of the co	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Castud Stannara (princ_In)	3	
			OIL CONSER'	VATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATIONS		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commission have been compiled above is true and complete to				Chang	
			CUPERVICOR DISTRICT 43		
	A.P.A. DEVELOPMENT, INC., a Colorado corp.				
	Q + 0.8.		and the second for all	in compliance with RULE 1104. Illowable for a newly drilled or despens	
	Take Dugolis President we		II is the form must be accord	NUTUING OF B (SOUTHILLOW OF 1110 CO. 1211	
	OPERATOR (Sign	u t m T/	tests taken on the well in ac	cordance with RULE 111.	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition