UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

Sundry Notices and P		. 2	
1. Type of Well Oil		5. 6. 7.	Lease Number 14-20-603-5012 If Indian, All. or Tribe Name Navajo Unit Agreement Name N/A
 Name of Operator Texas Pacific Oil & Gas Co., C/O Joseph E. Seagrams Address & Phone No. of Operator 800 3rd Ave., New York City, NY 10022-7699 Location of Well, Footage, Sec., T, R, M 640' FNL and 690' FEL Sec.28 , T-32-N, R-17-W, NMF A 		8. 9. 10.	Well Name & Number Navajo #1 API Well No. 30-045-1130100 Field and Pool Many Rocks
12. CHECK APPROPRIATE BOX TO INDICATE NATURITY Type of Submission Type of Action X Notice of Intent X Abandonment Recompletion Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Other -	X Change of Plans New Construction Non-Routine Fract Water Shut off Conversion to Inje	uring	DECEIVED APR - 8 1987 OIL COM. DIV.
Texas Pacific Oil and Gas Co., proposes to revise the procedure for this well per the attached procedure at The procedure change to a pump down type is necessand is located on a sandstone bench which is surrout of dirt work would be necessary before a rig would fit To date, A-Plus Well Service has plugged 11 wells (the casing strings have pressure tested.	nd diagram. essary because the old paunded by very rough terri it.	proved ad for th an. An	nis well is quite small extensive amount
14. I hereby certify that the feregoing is true and correct. Signed	ctor Date		3 1997

Navajo #1

Proposed P&A

Many Rocks Gallup

640'N, 690'E Sec 28, T-32-N, R-17-W, San Juan County, NM

Today's Date: 4/2/97 Spud: 8/15/62 Completed: 7/24/63

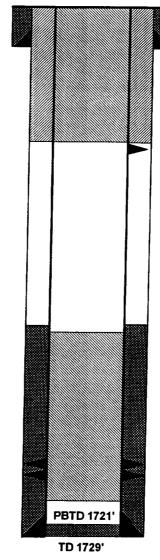
Point Lookout @ Surface

Base of Mesaverde @ 255

Gallup @ 1315'

Sanostee @ 1669'

6-1/4" Hole



7" 19.8# CF&I Casing Set @ 26'
Cmt with 7 sxs (Circulated to Surface)

Plug #2 305' - Surface Cmt with 55 sxs Class B.

Perforate at 305'

TOC @ 1213' (Calc, 75%)

Plug #1 1704' - 1265' Cernent with 63 sxs Class B (50% excess, long plug)

Gallup Perforations: 1648' - 1654'

5" 11.5# Csg @ 1721' Cemented with 52 cf

Well History:

7" 19.8# CF&I surface csg set at 26' cemented to surface with 7 sxs

5" 11.5# CF&I csg set at 1721' w/25 sxs (TOC @ 1407' Calc, 75%)

Gallup zone perforated 1648' - 1654' with 4 SPF.

No tubing or equipment on location.

Proposed Plugging Procedure:

- 1. RIH with wireline and tag bottom. Install cementing head. Pump 20 bbls water ahead. Plug #1 from 1704' to 1265' with 63 sxs Class B cement. Shut in and WOC.
- 2. WOC, tag cement with wireline; then pressure test casing to 500#.
- 3. Perforate 2 squeeze holes at 305'. Establish circulation out bradenhead. Mix and pump approximately 55 sxs Class B cement from 305' to surface, circulate good cement out bradenhead.
- 4. WOC, cut off wellhead and install P&A marker.