submitted in lieu of Form 3160-5

UNITED STATES



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	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	97 1.27	97 KPR 29 PM 2: 40	
	Sundry Notices and Reports on Wells	070 FA	SURE ON, NM	
1. Type of Well Oil	Petrolenn	5. 6. 7.	Lease Number 14-20-603-5012 If Indian, All. or Tribe Name Navajo Unit Agreement Name N/A	
 Name of Operator Texas Pacific Oil & Gas Co., C/ 	O Joseph E. Seagram & Sons, Inc.	8.	Well Name & Number Navajo #1	
 Address & Phone No. of Operations 800 3rd Ave., New York City, NY 	tor / 10022-7699	9.	API Well No.	
4. Location of Well, Footage, Sec. 640' FNL and 690' FEL, Sec. 2	T. R. M	10. 11.	Field and Pool Many Rocks County & State San Juan County, NM	
Type of Submission Notice of Intent	TO INDICATE NATURE OF NOTICE, RETURN Type of Action X Abandonment Change of Inches Change	Plans ruction le Fracturing	ER DATA	
13. Describe Proposed or Complet Texas Pacific Oil & Gas attached Plug & Aband	s Co., plugged and abandoned this v	vell on April	16, 1997 per the	
14. I hereby certify that the forego Signed William F. Clark, President	Title Contractor		Date4/28/97	
(This space for Federal or State Off APPROVED BY CONDITION OF APPROVAL, if an	This .	w.	Date	

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 RECEIVE FARMINGTON, NM 87499 STANDS 505-325-2627 • FAX: 505-325-1211

Texas Pacific Oil & Gas Co., c/o Joseph E. Seagram & Sons Navajo #1

640' FNL and 690' FEL, Sec. 28, T-32-N, R-17-W, San Juan County, NM BIA 14-20-603-5012

9/ KINC-

Plug & Abandonment Report

April 25, 1997

Cementing Summary:

Plug #1 with 62 sxs Class B cement pumped down 5-1/2" casing into Gallup perforations and to cover top, displace to 1100'.

Plug #2 with 88 sxs Class B cement pumped down 5" casing from 305' to surface to cover base of Mesaverde, circulate 1 bbl good cement to surface.

Plugging Summary:

Notified BLM on 4/15/97

- 4-15-97 Safety Meeting. Procedure change approved by BLM for rigless P&A. Road cement equipment to location and RU. Open up well, no pressure. RU wireline truck and RIH; tag bottom at 1693'. POH. Install 5" swedge on wellhead. Attempt to establish rate into Gallup perforations, pump 3 bpm at 0#. Load casing with 18 bbls water and then it pressured up to 1000#. Surge several times, unable to pump into at 1000#. Shut in well and Wait on orders. Pump into perforations at 1800#, pressure broke back. Then pumped 18 bbls water 1 bpm at 1200#. Plug #1 with 62 sxs Class B cement pumped down 5-1/2" casing into Gallup perforations and to cover top, displace to 1100'. Shut in well with 900# and WOC overnight. SDFD.
- 4-16-97 Safety Meeting. Open up well, no pressures. Pressure test casing to 500#; held OK. RU wireline truck and RIH; tag cement at 939'. Perforate 3 squeeze holes at 305'. Establish circulation down 5" casing and out 7-5/8" surface casing with 8 bbls water. Plug #2 with 88 sxs Class B cement pumped down 5" casing from 305' to surface to cover base of Mesaverde, circulate 1 bbl good cement to surface. Shut in well and WOC. Dig out wellhead. Cut wellhead off; found cement down 10' in 5" casing and at surface in annulus. Mix 15 sxs Class B cement, fill 5" casing and install P&A marker. RD cement equipment and move off location. J. Sanchez, BLM representative was on location.