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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-10() Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

B1.

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

cred into	o uie s	COCK CALINS	, Qas mus	Farmington, New Mexico 2-12-62 (Place) (Date)
ME AOI	c uci	PERV RE	OUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
WE AK	EXAC	O Inc.	QC LS I I	Aztec-Navajo "A" , Well No. 5 , in NE /4 NW /
(Company or Operator)				(Lease)
	C	, Sec	25	T. 32-N., R. 18-W, NMPM, Undesignated - Gallup Po
	San	J u a n		County Date Spudded 12-4-61 Date Drilling Completed 12-9-61
Please indicate location:				Elevation 5428 DF Total Depth 1062 PBTD 1052 Top Oil/Gas Pay 1037 Name of Prod. Form. Gallup
D	С	В	A	1
	٥			PRODUCING INTERVAL -
- F	F	G	H	Perforations 1037' to 1045' Depth Depth
E	r	G	п	Open Hole None Casing Shoe 1057 Tubing 1051
				OIL WELL TEST -
L	K	J	I	Chok Natural Prod. Test:bbls.oil,bbls water in hrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
M	N	0	P	load oil used): 5 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 2
	ı			
	L			GAS WELL TEST -
	(F0	TAGE)		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing Casing and Cementing Recor			ting Reco	
Sire				Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
7-5	/R#	109	50	Choke Size Method of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 18,480 Gals, oil, 18,000# sand and 1000# adomite
3-1/	/2"	1057	100	sand): 18,480 Gals. 011, 18,000# sand and 1000# Education
	ACR	1051		Casing Tubing Date first new Press. Press. oil run to tanks 2-1-62
2-1/	<u>/16"</u>	1051	4540	Cil Transporter McWood Corporation
	1	l		Gas Transporter None
				Gas Transporter
Remark	ຜ:	••••••		CCS
	• · · • • • • • • • • • • • • • • • • •			FEBI 4 1962
				OIL CON. COM.
Ih	nereby -	certify tha	at the ini	aformation given above is true and complete to the best of my knowledge. TEXACO Inc.
Approv	edf	£B.1.1.19	62	, 19. (Company or Operator)
		CONCED		IN COMMISSION By: OPEN
	OIL	CONSER	VATION	(Signature)
D	10	() J	10/0	Title District Superintendent
COTTON THE PROPERTY				Send Communications regarding well to:
Title	-EIR	OLEUM	LNGINE	EER DIST NO 3 Name TEXACO Inc.
				Address P. O. Box 810 Farmington, New Mexico