

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. I-149-IND-7850
		6. If Indian, Allottee or Tribe Name Navajo
		7. If Unit or CA, Agreement Designation ARTEC Navajo A
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well Name and No. Navajo Aztec #5 (#14 Injection)	
2. Name of Operator 21st Century Investment Company	9. API Well No. 30-045-11305	
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	10. Field and Pool, or Exploratory Area Mesa Gallup	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 610' FNL & 1980' FWL, Sec. 25, T32N, R18W, Unit C	11. County or Parish, State San Juan County, NM.	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 18 - 23, 1996

Summary for work done on the Navajo Aztec #5 Injection Well (tubing leak).

MOL & RU pulling unit. Release packer & TOH w/ packer & 2-1/16" tbg. Found leaks in tubing. Replaced packer w/ plastic lined Mountain States Tension packer. Replaced bad jts. w/ 2-3/8" plastic lined tbg. and pressure tested entire tubing string. Set packer and pressure tested casing/tubing annulus to #300 for 30 min. Pressure held OK (charted results). RD & move off location. Resumed injection.

14. I hereby certify that the foregoing is true and correct

Signed John C. Thompson (John C. Thompson) Title Agent Date 09/30/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statement or report.

NMOGD

DISTRICT MANAGER

APPROVED

OCT 0 1950

LIBRARY OF THE