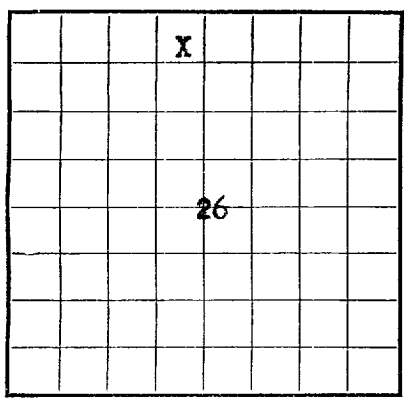
Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Navajo
SERIAL NUMBER Window Rocky, Arizona
LEASE OR PERMIT TO PROSPECT Co
14-20-603-~~578,579,580~~, 590
~~592, Tract No. 15~~
Tract No. 15

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 2

LOG OF OIL OR GAS WELL

Company CONTINENTAL OIL Address 1755 Glenarm Place, Denver 2, Colo.

Lessor or Tract South Ute Mountain Field Wildcat State New Mexico

Well No. 1 Sec. 26 T. 32N R. 20W Meridian N M P M County San Juan

Location 550 ft. {N. / S.} of North Line and 1390 ft. {E. / W.} of West Line of Section 26 Elevation 4920 grd

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY
H. D. ROBERTS

Signed H. D. Roberts

Date 10-27-54 Title District Supt

The summary on this page is for the condition of the well at above date.

Commenced drilling May 24, 1954 Finished drilling August 2, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From	To	Purpose
13 3/8	48	8 R T	4-40	264'	Guide				Surface
9 5/8	36	8 R T	J-55	4001'	Stage				Intermediate

RECEIVED
NOV 1954
OIL CON. COM.
DIST. 3

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	262	225	HOWCO		
9 5/8	2996	400	HOWCO		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8021 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing Dry, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. D. Skiles, Driller , Driller

Drilling Foreman, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
360	1548	1188	Morrison
1548	1971	423	Entrada
1971	2357	386	Kayenta
2357	3288	931	Chinle
3288	3337	49	Shinarump
3337	3350	13	Moenkopi
3350	3543	193	Coconino
3543	5054	1511	Cutler
5054	5890	836	Hermosa
5890	6870	980	Paradox
6870	7025	155	Molas
7025	7197	172	Leadville
7197	7266	69	Ouray
7266	7625	359	Elbert
7625	7864	239	Devonian
7864	8021	157	Cambrian

[OVER]

16—43094-8

USGS (Farmington) FILE

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

EMPLOYEES

Rock Pressure, lbs. per sq. in.

Driller ---------- Driller

Driller ---------- Driller

DATES

Cable tools started from ---------- feet to ---------- feet, and from ---------- feet to ---------- feet

Rotary tools started from ---------- feet to ---------- feet, and from ---------- feet to ---------- feet

Put to producing ---------- 19--

The production for the first 24 hours was ---------- barrels of fluid of which ---------- % was oil; ---------- % emulsion; ---------- % water; and ---------- % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ---------- Gallons gasoline per 1,000 cu. ft. of gas ----------

Rock pressure, lbs. per sq. in.

TOOLS USED

Rotary tools were used from ---------- feet to ---------- feet, and from ---------- feet to ---------- feet

Cable tools were used from ---------- feet to ---------- feet, and from ---------- feet to ---------- feet

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

CASING AND ADAPTERS

Casing ---------- Weight ---------- Threads per inch ---------- Make ---------- Amount ---------- Kind of shoe ---------- Cut and pulled from ---------- Perforated from ---------- to ----------

Casing ---------- Size ---------- Adapters ---------- Depth set ---------- Length ---------- Size ----------

CASING RECORD

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated from	To
9 5/8"								

MUDDING AND CEMENTING RECORD

Size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the date of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well drilled to TD 8021'. Plugged and abandoned. Drilled to 3995'. Ran 9 5/8" casing. Drilled to 5982'. DST 5937-83', tool open 120 minutes, SI 30, recovered 20' drilling mud. Drilled to 6508'. DST 6646-6508', tool open 120 minutes, SI 30 minutes, recovered 100' mud, 200' gas-cut-mud, cored 6508-81'. Drilled to 7164'. Cored 7164-7165'. DST 7120-64', tool open four hours, SI 30 minutes, recovered 150' gas-cut mud, 6015' gas-cut salt water. DST 7280-7370', tool open 4 hours, SI 30 minutes, recovered 300' water-cut mud. Drilled to 7498'. DST 7420-85', tool open 4 hours, SI 30 minutes, recovered 800' water-cut mud. Drilled to 8021'. Rig released 8-9-54.

Commenced drilling ---------- Finished drilling ----------

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY
H. D. ROBERTS

Signature ---------- Title ----------

Date ----------

The summary on this page is for the condition of the well at above date.

Company ---------- Address ---------- State ----------

Lessor or Tract ---------- Field ---------- County ----------

Well No. ---------- Sec. ---------- T. ---------- R. ---------- Meridian ----------

Location ---------- ft. ---------- of ---------- Line and ---------- ft. ---------- of ---------- Line of ---------- Elevation ----------

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEASE OR PERMIT TO PROSPECT

SERIAL NUMBER

U. S. LAND OFFICE

Form 9-330

Budget Bureau No. 42-R355.5
Approval expires 12-31-54.

16—42044-2 U. S. GOVERNMENT PRINTING OFFICE