

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Box 4289, Farmington, New Mexico 874994289
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310'N, 2310'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Present Status

SUBSEQUENT REPORT

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GRAND JUNCTION, CO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was reviewed and is in mechanical condition to recompleat in the following possible zones:

Depth	Zone	Est. Reserves (BCFG)
8320-55	Barker Creek-1st Zone	4.48
4840-55	Shinarump	1.92

Due to present market conditions, the unavailability of the Pipeline Connection to handle additional sour gas, and the cost to recompleat and test each zone listed above it is uneconomical to recompleat this wellat this time. It is requested to leave this wellbore in its present shut in status.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Price TITLE Petroleum Engr. DATE November 19, 1982

(This space for Federal or State office use)

APPROVED BY John L. Price TITLE JOHN L. PRICE DATE 11/30/82
CONDITIONS OF APPROVAL, IF ANY: District Supervisor

SHUT-IN WELL DATA SHEET

Lease Ute, Well No. 11, SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 21,
T. 32, R. 14, County San Juan, State New Mexico.
Formation: Barker Creek Paradox Interval: 8430 to 8488.

1. Date of Completion: n/a; I.P. n/a MCFPD BOPD
2. Date of Last Test: (a) n/a; Shut-in Pressure: n/a psig;
24 Hour Rate: 0 BOPD; MCFPD n/a
Working Pressure: n/a psig; Water Vol. n/a BWPD
3. Is well capable of producing hydrocarbons in paying quantities? no.
Estimated current daily producibility: 0
Estimated lift cost: \$ n/a /bbl.

4. Reason for Not Producing and/or Reason Not to Plug and Abandon: (*)

*(If not capable of producing in paying quantities.) (b)

This well has high lifting costs to remove water and high transportation costs to dispose of the water. This well is being reviewed for possible recompletion in another productive zone or used as a water disposal well.

5. Date producer was shut-in and reason for shut-in status (c)

May 1961. Nonproductive - high salt water/gas ratio

6. Additional information: (d)

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MINERALS MANAGEMENT SERVICE
DURANGO, CO

(See reverse side for instructions)

