

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1804-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a larger interval of oil.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-22-Ind-2772	
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mt.	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310'N, 2310'W		8. FARM OR LEASE NAME Ute	
14. PERMIT NO.		9. WELL NO. 11	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6627'GL		10. FIELD AND POOL, OR WILDCAT Barker Creek Paradox	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-32-N, R-14-W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

RECEIVED
Bureau of Land Management
JUL 7 1988
Durango, Colorado

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACURE TREATMENT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is intended to perform the following work:

TOOH w/8515' of 2 7/8" tbg. Log from 8509-6600', and 4950-4700' with a Thermal Decay Time Log (TDT). Set cmt. retainer @8390', and PT csg. to 2500#/30 min. If csg. will not hold pressure, plug & abandon the well.

If the csg. will hold pressure, swab test the Barker Creek second sour zone under the retainer for commercial production.

If the Barker Creek second sour zone will not produce commercial gas rates, plug the zone and test the following zones based on the TDT log.

Barker Creek First Sour Zone	8320-8360'
Hermosa Sandstones and Limestones	6600-7800'
Shinarump Sandstone	4930-4960'

If commercial production can be obtained from any of the zones, the well will be returned to production; if not, the well will be plugged.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk(WW)

DATE 06-13-88

(This space for Federal or State office use)

APPROVED BY L. Mark Hollis

TITLE ACTING AREA MANAGER

DATE JUL 6 1988

CONDITIONS OF APPROVAL, IF ANY:

STIPULATIONS
ATTACHED

NMOCD

*See Instructions on Reverse Side

Conditions of Approval

- 1) Wind socks phased at 90° will be required while commencing workover operation.
- 2) Blooie line with continuous pilot light required.
- 3) H₂S detection equipment must be calibrated and on hand during workover operations.
- 4) Contact this office should permanent abandonment or squeeze cementing operations be required.