

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 18 1996

Bureau of Land Management
Durango, Colorado

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
APR 24 1996

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2310' FNL, 2310' FWL, Sec. 21, T-32-N, R-14-W, NMPM

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name
8. Well Name & Number
Ute #11
9. API Well No.
30-045-11342
10. Field and Pool
Barker Dome Paradox
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| ☐ Notice of Intent | ☒ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☐ Other - | |

13. Describe Proposed or Completed Operations

- 4-3-96 MIRU. ND WH. NU BOP. (Verbal approval to pump plug #1 through packer @ 8383' from Pat Roddy, BLM). Plug #1: pump 43 sx Class "B" cmt inside csg into Barker Creek perforations @ 8650-8371 & in 2 7/8" tbg @ 8203-8391'. WOC. SDON.
- 4-4-96 TIH w/2 1/4" gauge ring to TOC 8357'. TOOH. TIH w/free point. Chemical cut tbg @ 8340'. TOOH. Pump 50 bbl wtr. PT csg to 500 psi/5 min, OK. Plug #2: pump 28 sx Class "B" cmt inside 7" csg on top of pkr @ 8191-8340'. TOOH w/264 jts 2 7/8" tbg. TIH w/7" gauge ring to 8000'. TOOH. TIH, perf 3 sqz holes @ 8029'. TOOH. Load hole w/28 bbl wtr. Attempt to establish injection. SD for weekend.
- 4-8-96 (Verbal approval to set inside plug in Desert Creek from Pat Roddy & B. Brown, BLM). TIH to 8087'. Pump 30 bbl wtr down tbg. Plug #2: pump 69 sx Class "B" cmt inside csg @ 7719-8087'. TOOH. TIH, perf 3 sqz holes @ 6677'. TOOH. Load csg w/23 bbl wtr. Attempt to establish injection. (Verbal approval to pump inside plug in Hermosa formation from Dan Rabinowitz, BLM). TIH to 6731'. Pump 20 bbl wtr down tbg. Plug #3: pump 64 sx Class "B" cmt inside csg @ 6389-6731'. TOOH to 5694'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Pat Roddy Title Regulatory Administrator Date 4/17/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

By: Dur 4-22-96
San Juan Resources Area
Bureau of Land Management

NM000

- 4-9-96 TOOH. TIH, perf 3 sqz holes @ 5748'. Load csg w/19 bbl wtr. Establish injection. TIH w/7" cmt retainer, set @ 5694'. Establish injection. Plug #4: pump 37 sx Class "B" cmt below cmt retainer outside 7" csg @ 5648-5748', pump 30 sx Class "B" cmt on top of cmt retainer inside csg, TOC @ 5534'. TOOH. SDON.
- 4-10-96 TIH, perf 6 sqz holes through both 7" & 9 5/8" csg @ 3560'. Load csg w/15 bbl wtr. Establish circ out 9 5/8" csg & bradenhead w/47 bbl wtr. TOOH. TIH w/7" cmt retainer, set @ 3517'. TOOH. PT csg & cmt retainer to 500 psi, OK. Establish circ out 9 5/8" csg & bradenhead. Plug #5: pump 53 sx Class "B" cmt outside 9 5/8" csg @ 3460-3560'. SI bradenhead. Open 9 5/8" csg valve, pump 22 sx Class "B" cmt in 7" x 9 5/8" annulus. Pump 8 sx Class "B" cmt below cmt retainer @ 3517-3560'. Pump 28 sx Class "B" cmt inside csg to 3367'. TOOH. TIH, perf 6 sqz holes through 7" & 9 5/8" csg @ 2339'. TOOH. Load csg w/13 bbl wtr. Establish circ out 9 5/8" & bradenhead. TIH w/7" cmt retainer, set @ 2288'. Establish circ out 9 5/8" csg & bradenhead. Plug #6: pump 53 sx Class "B" cmt outside 9 5/8" csg @ 2239-2339'. SI bradenhead. Open 9 5/8" csg valve. Pump 22 sx Class "B" cmt into 7" x 9 5/8" csg annulus. Pump 10 sx Class "B" cmt below cmt retainer. Pump 28 sx Class "B" cmt on top of cmt retainer, TOC @ 2138'. TOOH. WOC. SDON.
- 4-11-96 TIH, perf 3 sqz holes through 7" & 9 5/8" csg @ 425'. TOOH. Establish circ down 9 5/8" csg & out bradenhead. Plug #7: pump 393 sx Class "B" cmt down 7" csg & out 9 5/8" annulus & bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Fill 7" csg w/4 sx Class "B" cmt. Install dry hole marker w/8 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 4-11-96.