

[illegible]

LOCATE WELL CORRECTLY

RECEIVED
JAN 2 1963
FBI CON. COM.
DIST. 3
DEPA

U. S. LAND OFFICE -----
SERIAL NUMBER -----
LEASE OR PERMIT TO PROSPECT -----

COM. UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company -----Curtis J. Little----- Address 2929 Monte Vista NE, Albuquerque, New Me
Lessor or Tract TP Coal & Oil-Murphy Corp. Field Wildcat State New Mexico
Well No. 2-22NaySec. 22 T. 32N R. 17W Meridian NMP County San Juan
Location 1700 ft. {N.
Sx} of S. Line and 950 ft. {E.
W.} of E. Line of Sec. 22 Elevation 5929
(Feet from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Ernest J. Latta*

Date Dec. 28, 1962 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 16, 1962 Finished drilling Dec. 19, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NOVE to NOVE No. 3, from NOVE to NOVE

No. 2, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1838 TD feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

19	Put to producing	PLA, Dec. 23	19	62
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The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil. _____ %

emulsion: % water: and _____ % sediment. Gravity: °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

----- Scott Drilling Co., Driller -----, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	310	310	Point Lookout sandstone
368	1787	1419	Mancos shale
1787	1798	11	Gallup (Horseshoe Canyon) sandstone
1798	1809	11	Carlile shale
1809	1815	6	Sanostea limestone
1815	1838 TO	23	Carlile shale

Core No. 1: 1892-1912: Cut 20', recovered 13.
 2' sandstone: medium gray, medium grained, glauconitic, very calcareous, slight odor, florescence, porosity, fair cut.
 1' shaly sandstone: as above sand except moderate shaly.
 4' limestone (Sanostee): brown, fine crystalline, hard, tight, interbedded with shale: gray, dense, fossiliferous.
 6' shale: dark gray, very fossiliferous.

Well was drilled with air and dusted good to TD.