## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## 3.

(Form C-104) Gevised 7/1/57

New Well Recompletion

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

TEARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  (Company or Operator)  (Lease)
Company or Operator   Clease   K   Sec. 24   T. 32N   R. 18N   NMPM.   Undesignated   Location   San Juan   County. Date Spudded   3-27-52   Date Detilling Completed   Location   Location   D   C   B   A   PRODUCING INTERVAL
T 32N R 18N NMPM. Undesignated  San Juan  County. Date Spudded. 3-27-62 Date Brilling Completed 4-2-62 Elevation 5207.5 G.L. Total Depth 1510 PBTD  Top 011/Gas Pay 1451 Name of Prod. Form. Gallup  PRODUCING INTERVAL -  Perforations 1451 -1459*  Open Hole Casing Shoe Tubing 1494  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size F  M N O P  I San WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Choke Size Method of Testing:  A 1/2N 1505 80  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gala acid; 10.000 gala cil and 20.000# Sde  Casing Tubing Date first new April 15, 1962  Oil Transporter Method Corparation
Please indicate location:    County Date Spudded   3-27-52   Date Drilling Completed   4-2-62
Please indicate location:  Elevation 5207.5 Gale Total Depth 1510 PBTD  Top Oil/Gas Pay 1451 Name of Prod. Form. Gallup  PRODUCING INTERVAL -  Perforations 14512*-1459*  Depth Depth Tubing 1494  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size 10 Sax Well Test -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size 10 Sax Well Test -  Natural Prod. Test: bbls.oil, bbls water in 24 hrs, min. Size 10 Siz
Top Oil/Gas Pay 1451 Name of Prod. Form. Gallup  PRODUCINS INTERVAL - Perforations 14512*-1459*  Depth Open Hole Casing Shoe Tubing 1494  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 28 bbls.oil, bbls water in 24 hrs, min. Size GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Nethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Nethod of Testing: McF/Day; Hours flowed Choke Size Method of Testing: McGF/Day; Hours flo
E F G H  Open Hole
PRODUCING INTERVAL -  Perforations 14512*-1459*  Open Hole Depth Tubing 1494  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 28 bbls.oil, bbls water in 24 hrs, min. Size Sax WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size withing, Casing and Cementing Record  Size Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gale acid: 10,000 gale oil and 20,000# Sd.  Casing Tubing Date first new press. Press. oil run to tanks April 15, 1962  Oil Transporter Method Corporation
Depth Tubing 14.94  Open Hole
Depth Tubing 14.94  Open Hole
L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 28 bbls.oil, bbls water in 24 hrs, min. Size   GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Wethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as and): 250 gale acid: 10.000 gale eil and 20.000# Sde  Casing Tubing Date first new Press. oil run to tanks April 15, 1962  Oil Transporter Method Corporation
Natural Prod. Test:bbls.oil,bbls water inhrs,min. Si  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used):bbls.oil,bbls water inhrs,min. Size  GAS WELL TEST
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 28 bbls, oil, bbls water in 24 hrs, min. Size 6  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gale acid: 10,000 gale oil and 20,000# Sd.  Casing Tubing Date first new Press. Press. oil run to tanks April 15, 1962  Oil Transporter Method Corporation
M N O P  load oil used): 28 bbls,oil, bbls water in 24 hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Wethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gale acid: 10,000 gale oil and 20,000# Sd.  Casing Tubing Date first new Oil run to tanks April 15, 1962  Oil Transporter Method Corporation
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Size Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gale acid: 10.000 gale oil and 20.000# Sde  Casing Tubing Date first new oil run to tanks April 15. 1962  Cil Transporter Method Corporation
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gale acid: 10,000 gale cil and 20,000# Sde.  Casing Tubing Date first new Oil run to tanks April 15, 1962  Oil Transporter Method Corporation
Size Fret Sax  Test After Acid or Fracture Treatment:  Choke Size Method of Testing:  McF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand):  250 gal. acid: 10,000 gal. eil and 20,000# Sd.  Casing Tubing Date first new oil run to tanks April 15, 1962  Oil Transporter Method Corporation
Method of Testing (pitot, back pressure, etc.):    Size   Feet   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gal. acid: 10,000 gal. eil and 20,000# Sd.  Casing Tubing Date first new oil run to tanks April 15, 1962  Oil Transporter Method Corporation
7 Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gal. acid: 10,000 gal. eil and 20,000# Sd.  Casing Tubing Date first new oil run to tanks April 15, 1962  Cil Transporter Method Corporation
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gal. acid: 10,000 gal. eil and 20,000# Sd.  Casing Tubing Date first new oil run to tanks April 15, 1962  Oil Transporter MeMood Corporation
sand): 250 gal. acid: 10,000 gal. eil and 20,000# Sd.  Casing Tubing Date first new oil run to tanks April 15, 1962  Oil Transporter MeMood Corporation
Sand): 250 gale acid: 10,000 gale all and 20,000% Sq.  Casing Tubing Date first new oil run to tanks April 15, 1962  Oil Transporter Mexical Corporation
Oil Transporter Kelfood Corporation
Oil Transporter KeWood Corporation
Gas Transporter
emarks:
/ KLULITED
APR 2 7 1962
I hereby certify that the information given above is true and complete to the best of my knowledge. SON. CON
ADD 17 4000 TEAM AREA MARKET AND ATT A
pproved APR 2 / 1902 19 Company or Operator
OIL CONSERVATION COMMISSION  By: By:
Original Signed By (Signature)
. A. R. KENDRICK Title Manager of Production
PETROLEUM ENGINEER DIST. NO 3
Name D.A. Bonney
P.O.Box 2110.Fort Worth 1. Texas

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