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		ONSERVATION COMMISSION	Form C-104 Supersedes Old G-104 and C
ANTA FE /	REQUEST	FOR ALLOWABLE	Elfortive 1-16
ILE		AND	
J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS / BULLY A
AND OFFICE			1 MAIZ
RANSPORTER OIL /			3:300
GAS			CON -
OPERATOR /			Dist. COM
PRORATION OFFICE			-61-8
Exploration Drillin	ig Company		
ddress 1909 First Nationa	l Building - Tulsa, Okl	ahoma 74103	
eason(s) for filing (Check proper box)		Other (Please explain)	
[ew Well	Change in Transporter of:	EFFECTIVE NO	OVEMBER 1, 1967
lecompletion	Oil Dry Go		A ENMITTED X Y T A C I
Change in Ownership	Casinghead Gas Conden	nsate	
change of ownership give name	Murphy Oil Corporation	n - El Dorado, Arkansa	5 71730
ESCRIPTION OF WELL AND I	LEASE	Cornettion Kind of Leas	Lease N
ease Name	Well No. Pool Name, including r	1	
Navajo Tribal "C"	l Mesa Gallup	State, 1 state	
ocation	0 +		The West
Unit Letter L	Peet From The South Lin		
Line of Section 24 Tow	nship 32 N Range	18W , NMPM, San	. Juan Cour
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give undiess to mitch apply	
The Permian Corpora		P. O. Box 3119 - M	idland, Texas 79701
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
None. Used for lease			
Move: Oseg tot remai			
	Turit Sec Two Ege.	Is gas actually connected? Wh	en
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.		No	en
give location of tanks. This production is commingled wit		No	en
give location of tanks.	th that from any other lease or pool,	No	
give location of tanks. This production is commingled wit COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	
this production is commingled with this production is commingled with the completion data. Designate Type of Completic	th that from any other lease or pool, on $-(X)$ Gas Well	, give commingling order number: New Well Workover Deepen	
this production is commingled with this production is commingled with the completion data. Designate Type of Completic	th that from any other lease or pool,	, give commingling order number:	Plug Back Same Res'v. Diff. R
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I hereby certify that the rules and regulations of the Oil Commission have been complied with and that the information given complete to the best of my knowledge and belief.

My wrig	
R. E. Kierig (Signature Secretary	

January 12, 1968

(Title)

(Date)

TITLE PETROLEUM ENGINEER DIST. NO. \$

This form is to be filed in compliance with RULE: 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.