

Navajo #7 (#3)
N-24-32N-18W

TEFTELLER, INC.

RESERVOIR ENGINEERING DATA AND PRODUCTIVITY ENHANCEMENT SERVICES
MIDLAND, TEXAS • FARMINGTON, NEW MEXICO • GRAND JUNCTION, COLORADO

CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

1991 DATE	STATUS OF WELL	TIME	ELAPSED TIME		DAILY RATE WATER B/D	WELLHEAD PRESSURE TUBING
			HRS.	MIN.		
9-4	Arrived on location,	09:30	48	00		420
	Well shut-in	12:15	0	00	100	550
	Rate #1	12:20	0	05	101	550
		12:25	0	10	100	560
		12:30	0	15	100	570
	Rate #2	12:30	0	00	200	665
		12:35	0	05	200	690
		12:40	0	10	200	710
		12:45	0	15	200	720
	Rate #3	12:45	0	00	300	800
		12:50	0	05	300	810
		12:55	0	10	300	815
		13:00	0	15	300	820
	Rate #4	13:00	0	00	400	870
		13:05	0	05	400	870
		13:10	0	10	400	875
		13:15	0	15	400	880
	Rate #5	13:15	0	00	500	910
		13:20	0	05	500	915
		13:25	0	10	500	920
		13:30	0	15	500	920
	Rate #6	13:30	0	00	600	945
		13:35	0	05	600	950
		13:40	0	10	600	950
		13:45	0	15	600	950
	Rate #7	13:45	0	00	700	970
		13:50	0	05	700	970
		13:55	0	10	700	970
		14:00	0	15	700	970
	Injection shut down	14:00	0	00		875

TEFTELLER, INC.

RESERVOIR ENGINEERING DATA AND PRODUCTIVITY ENHANCEMENT SERVICES

MIDLAND, TEXAS • FARMINGTON, NEW MEXICO • GRAND JUNCTION, COLORADO

CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

1991 DATE	STATUS OF WELL	TIME	ELAPSED TIME		DAILY RATE WATER B/D	WELLHEAD PRESSURE TUBING
			HRS.	MIN.		
9-4		14:01	0	01		850
		14:02	0	02		835
		14:03	0	03		820
		14:04	0	04		805
		14:05	0	05		795
		14:06	0	06		783
		14:07	0	07		773
		14:08	0	08		764
		14:09	0	09		754
		14:10	0	10		746
		14:11	0	11		740
		14:12	0	12		731
		14:13	0	13		723
		14:14	0	14		715
		14:15	0	15		708
		14:16	0	16		701
		14:17	0	17		695
		14:18	0	18		689
		14:19	0	19		682
		14:20	0	20		676
		14:21	0	21		670
		14:22	0	22		665
		14:23	0	23		660
		14:24	0	24		654
		14:25	0	25		649
		14:26	0	26		645
		14:27	0	27		639
		14:28	0	28		635
		14:29	0	29		632
		14:30	0	30		627

Surface pressure, psig

8 1/2 ft

Injection Rate: 800 PD

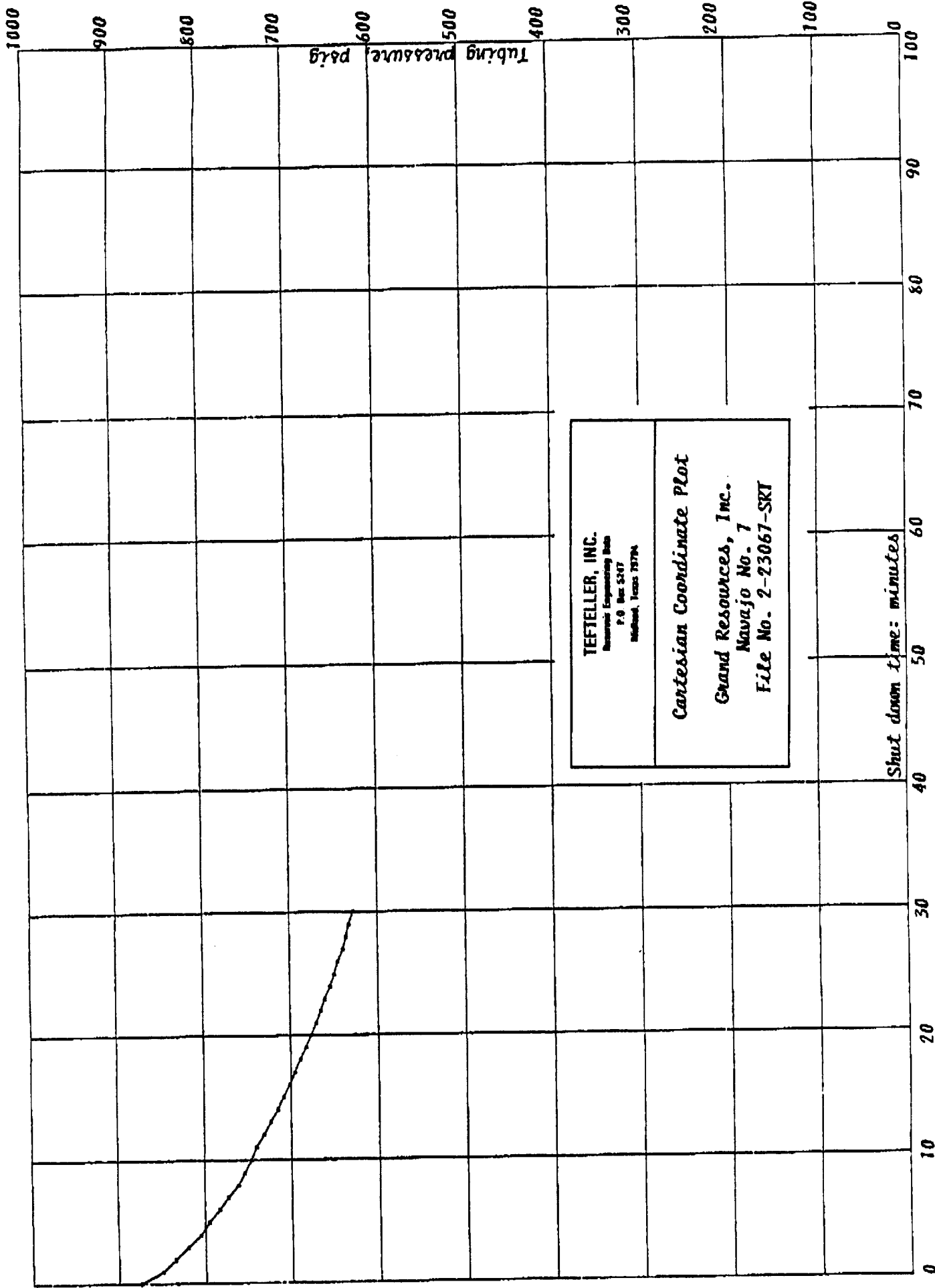
TESTELLER, INC.
Reservoir Engineering Dept.
P.O. Box 5147
Midland, Texas 79704

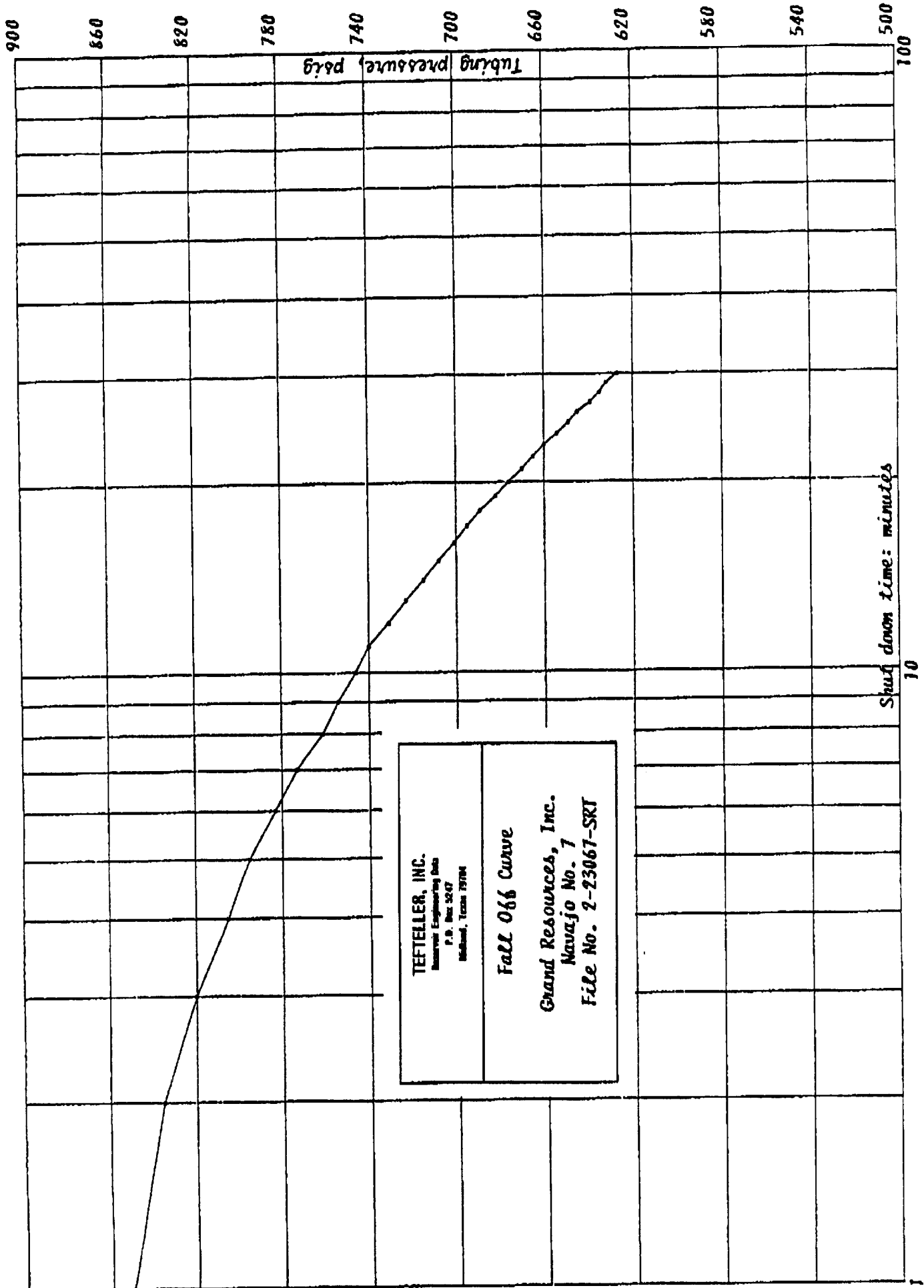
Step Rate Test

Grand Resources, Inc.
Navajo No. 7
File No. 2-23067-SRI

OCT - 8 - 91 TUE 14:50 GRAND RESOURCES

P. 0 0 0





TEFTLELLER, INC.
Reservoir Engineering Data
P.O. Box 5047
Midland, Texas 79704

Fall Off Curve
Grand Resources, Inc.
Navajo No. 7
File No. 2-23067-SRT



AUG 14 1991

WEEK # 3

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202

August 8, 1989

Certified Mail #P 716 891 680 - Return Receipt Requested

Mr. Marvin J. Robinowitz, President
Grand Resources, Incorporated
2250 East 73rd Street, Suite 400
Tulsa, Oklahoma 74136

RECEIVED
AUG 9 1991
OIL CON. DIV.
DIST. 3

Re: Underground Injection Control Permit
Permit No. 06SNMN2P9004 - San Juan County, New Mexico

Dear Mr. Robinowitz:

Enclosed is a copy of the final permit referenced above and our response to comments received on the draft permit.

Please read the entire permit so that you can become familiar with the effective date and the conditions of the permit. In response to comments received, permit condition I.B.2. has been modified. Please pay special attention to permit condition number I.B.1. which requires that you receive an "Authorization to Inject" from this office prior to operating this well, except to conduct the required Step-rate test. "Authorization to Inject" will not be granted until the operator has satisfactorily demonstrated compliance with special permit conditions I.A.1., I.A.2., I.A.3., I.B.1., and I.B.2. In accordance with Underground Injection Control regulations 40 CFR §124.15(b), the effective date of this permit is 30 days after the date of this letter. The Regional Administrator will review each issued permit at least once every five (5) years to determine whether it should be modified or terminated.

If you have any questions, please call Ms. Betty West in Dallas at (214) 655-7165.

Sincerely yours,

Myron O. Knudson, P.E.
Director
Water Management Division (6W)

Enclosures

cc: with enclosures:
Navajo Nation (Tribe)
BIA, Gallup, New Mexico
BLM, Farmington, New Mexico
NM Oil Conservation Division, Santa Fe, New Mexico

ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL (UIC) PERMIT

Permit No. 06SNMN2P9004
Well No. 3

AUTHORIZATION TO CONVERT A WELL TO
AN INJECTION WELL UNDER THE UIC PROGRAM
NAVAJO NATION

In compliance with the provisions of the Safe Drinking Water Act, (hereafter referred to as "the Act" or "SDWA") as amended (42 U.S.C. §300f et seq.),

Grand Resources, Incorporated
2250 East 73rd Street, Suite 400
Tulsa, Oklahoma 74136

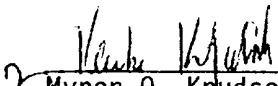
is authorized to convert a well to a Class II enhanced oil recovery injection well in San Juan County, New Mexico at:

660 feet from the South line and 1980 feet from the West line, SW Quarter, Section 24, Township 32N, Range 18W into the injection interval at a depth of 1110 feet to 1126 feet below land surface in the Gallup Sand in accordance with the construction and operation requirements, injection pressure limits, reporting and monitoring requirements, and other conditions set forth in Parts I and II of this permit and the New Mexico Indian Lands Class II Underground Injection Control Program and Regulations.

Authorization to inject fluids into the well described in this permit, except to conduct the required step-rate test, shall be separately granted. Such authorization may be verbally granted by the Chief, UIC Permits and Enforcement Section when the operator has satisfactorily demonstrated compliance with special permit conditions I.A.1., I.A.2., I.A.3., I.B.1., and I.B.2. Any verbal authorization to inject will be followed by a written "Authorization to Inject" from the Director, Water Management Division (WMDD).

This permit shall become effective on August 8, 1989 for conversion and for injection on the date specified in the "Authorization to Inject." Upon authorization to inject, this permit shall remain in effect until the well is plugged and abandoned or the permit is terminated.

Signed this 8th day of August 19 89.



Myron O. Knudson, P.E.
Director, Water Management Division
Environmental Protection Agency
Region 6

Part I. SPECIAL PERMIT CONDITIONS

A. Construction Requirements

1. Surface casing shall be set at 23 feet below land surface and cemented back to the surface. The long string casing shall be set at 1158 feet below land surface and cemented with 45 sacks of cement.
2. The well shall be equipped with standard female fittings with cut-off valves connected to the tubing and the tubing/casing annulus so that the injection pressure and annulus pressure may be measured by an EPA representative by attaching a gauge having a standard male fitting.
3. Tubing and packer must be installed. The packer must be run on the tubing and set inside the casing between 1035 and 1105 feet of depth below the land surface.

B. Operating Requirements

1. Authorization to inject will not be granted until the permittee shows to the satisfaction of the WMDD pursuant to 40 CFR 146.8 that the well has mechanical integrity. The well's mechanical integrity must be demonstrated prior to the start of injection and at least every five years thereafter. The permittee must notify the EPA Region 6 UIC office at least 14 days prior to mechanical integrity testing so that an EPA representative can witness the test.
2. The maximum injection pressure at the wellhead shall be determined by the results of a step-rate test. The permittee shall conduct a step-rate test on this well and submit the data to the EPA Region 6 UIC office. Based on the results of the test, EPA will establish the maximum allowable injection pressure and notify the operator by letter. That letter shall become a part of this permit.
3. The permittee is authorized to inject salt water for enhanced oil recovery.
4. Injection volume shall be limited to 15,000 barrels per month.

C. Plugging and Abandonment Requirements

1. After a cessation of operations of two years, the operator shall plug and abandon the well in accordance with the following procedures:
 - (a) Set a cast iron bridge plug (CIBP) at 1550 feet below the land surface and spot a minimum of 10 feet of cement on the CIBP;
 - (b) Shoot off 4-1/2 inch casing at free point;
 - (c) Circulate cement from 100 feet below the land surface to the surface with interval between the cement plugs filled with drilling mud with a density of at least 9 pounds per gallon.
2. Permittee shall notify the RA at least 45 days before plugging and abandonment. Any modifications to the above procedures shall be included in this notice.
3. Within 60 days after plugging, a plugging report must be submitted. The report must include:
 - (a) A statement that plugging was complete in accordance with special permit condition I.C.1.; or
 - (b) If actual plugging differed from requirements of special permit condition I.C.1., specify the different procedures used.

Part II. CONDITIONS APPLICABLE TO ALL PERMITS

A. Confidentiality

Any information except the permittee's name and address and information concerning the existence, absence or level of contaminants in drinking water may be claimed as confidential. Any claim of confidentiality must be asserted at the time of submission. If no claim is made, EPA may make the information available to the public without further notice.

B. Duty to Comply

1. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action, for permit termination, revocation and reissuance, or modification.

Compliance with the terms of this grant does not constitute a defense to any action brought under Section 1431 of the Safe Drinking Water Act (SDWA) or any other law for any imminent or substantial endangerment to human health or the environment or for any breach of any other applicable legal duty.

2. The permittee need not comply with the provisions of this permit to the extent and for the duration such noncompliance is authorized in a temporary emergency permit under 40 CFR 144.34.

C. Duty to Halt or Reduce Activity

It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

D. Duty to Migrate

The permittee shall take all reasonable steps to minimize or correct any adverse impact on the environment resulting from noncompliance with this permit.

E. Proper Operation and Maintenance

1. All injection wells must have and maintain mechanical integrity consistent with 40 CFR 146.8(b)(1) and 147.3010. Mechanical integrity must be demonstrated initially and also any time the tubing is removed from the well, the packer is reset, or a loss of mechanical integrity becomes evident during operation.

Further, the Regional Administrator (RA) may by written notice require the permittee to demonstrate mechanical integrity at any time. The permittee shall notify the EPA Region 6 UIC office of his intent to prove mechanical integrity at least 14 days prior to such demonstration. The permittee shall report the results of the mechanical integrity demonstration within 30 days after completion (unless the demonstration is witnessed by an EPA inspector, in which case the inspector will prepare the report).

2. If the permittee or the RA finds that the well fails to demonstrate mechanical integrity during a test, or a loss of mechanical integrity as defined by 40 CFR 146.8 and 147.3010 becomes evident during operation, the operation shall be halted immediately and shall not be resumed until the RA gives approval to recommence injection.
3. The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance includes effective performance, adequate engineering capability available, adequate funding, operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems only when necessary to achieve compliance with the conditions of the permit.

F. Permit Actions

1. This permit may be modified, revoked and reissued, or terminated for the following causes (see 40 CFR 144.39 and 144.40):
 - a) There are substantial changes to the facility or activity which occurred after permit issuance that justify revised or additional permit conditions.
 - b) The RA has received information (e.g., from monitoring reports, inspections) which warrants a modified permit.
 - c) The regulations or standards on which the permit was based have changed.
 - d) The RA has received notice of a proposed permit transfer.
 - e) An interested person requests in writing that a permit be modified and the RA determines that cause for modification exists.

- f) Cause exists for termination under 40 CFR 144.40, but the RA determines that permit modification is appropriate.

The modification described in 40 CFR 144.39 must be followed to accomplish the modifications described in item "a" through "f" of this section.

- 2. Minor modifications do not require that the procedure listed in 40 CFR 144.39 be followed. Minor modifications consist of:
 - a) Correcting typographical errors;
 - b) Requiring more frequent monitoring or reporting;
 - c) Changing ownership or operational control (see 40 CFR 144.38, Permit Transfers); or
 - d) Changing quantities or types of injected fluids, provided:
 - (i) The facility can operate within conditions of the permit;
 - (ii) The facility classification would not change.

The filing of a request by the permittee for a permit modification, or a notification of planned change or anticipated noncompliance, does not stay any permit condition.

G. Property Rights

This permit does not convey any property rights of any sort, or any exclusive privilege.

H. Duty to Provide Information

The permittee shall furnish to the RA within a reasonable time any information which the RA requests to determine whether cause exists for modifying, revoking and reissuing or terminating this permit. The permittee shall also furnish to the RA, upon request, copies of records required to be kept by this permit.

I. Inspection and Entry

The permittee shall allow EPA representatives upon the presentation of credentials and other documentation to:

- 1. Enter upon the permittee's premises where a regulated facility or activity is located or conducted, or where records required by this permit are kept;

2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this permit; and
4. Sample or monitor, at reasonable times, for the purposes of assuring permit compliance or as otherwise authorized by the SDWA, any substances or parameters at any location.

J. Monitoring and Records

1. Samples and measurements taken for the purpose of monitoring shall be representative of the injection activity. The operator shall monitor the injection pressure (psi) and rate (bbl/day) once a month. Reporting of monitoring results shall be in accordance with procedures and at intervals prescribed in condition II.L.4 of this permit.
2. The permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings of continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit, for a period of at least three (3) years from the date of the sample measurement, report or application. This period may be extended by request of the RA at any time.

The permittee shall retain records concerning the nature and composition of all injected fluids until three (3) years after the completion of any plugging and abandonment procedures specified under 40 CFR 144.28(c) and 144.28(j)(2). The RA may require the owner or operator to deliver the records to the RA at the conclusion of the retention period.

3. Records of monitoring information shall include:
 - a) The date, exact place, and time of sampling or measurements;
 - b) The individuals who performed the sampling or measurements;
 - c) The date(s) analyses were performed;
 - d) The individual(s) who performed the analyses;
 - e) The analytical techniques or methods used including quality assurance techniques employed to insure the generation of reliable data; and

f) The results of such analyses.

4. The owner/operator shall retain all monitoring records for three (3) years, unless an enforcement action is pending, and then until three (3) years after the enforcement action has been resolved.

K. Signatory Requirements

All applications, reports, or information submitted to the RA shall be signed and certified (see 40 CFR 144.32) by the injection facility owner/operator or his duly authorized representative.

L. Reporting Requirements

1. The owner/operator shall notify the EPA Region 6 UIC office within 30 days of the date on which injection commenced.
2. Planned changes - The permittee shall give advance notice to the RA of any planned changes which may result in noncompliance.
3. Transfers - This permit is not transferable to any person except after notice to the RA.
 - a) Permits may be transferred to another permittee:
 - (1) If the current permittee notifies the RA by certified mail at least 10 days before the proposed transfer date; and
 - (2) If the notice includes a written agreement between the existing and new permittees containing:
 - (i) A specific date for transfer of permit responsibility, coverage and liability; and
 - (ii) Assurance that the new permittee has a surety bond on file with BIA; and
 - (3) If the RA does not respond with a notice to the existing permittee that the permit will be modified.
 - b) If the conditions in paragraph (a) of this section are met, the transfer is effective on the date specified in paragraph (a)(2)(i).

4. Monitoring reports - Monitoring results shall be reported annually on the EPA Annual Disposal/Injection Well Monitoring Report form or an identical format. The report shall specify the types of methods used to generate the monitoring data.
5. Compliance schedules - Reports of compliance or noncompliance with, or any progress report on, interim and final requirements contained in any compliance schedule of this permit shall be submitted no later than 30 days following each interim date and final date of compliance.
6. Twenty-four hour reporting - The permittee shall report to EPA Region 6 UIC office any noncompliance which may endanger an underground source of drinking water. The report shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within five (5) days of the time the permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause; the period of noncompliance including exact dates and times; if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.
7. The following shall be reported within 30 days of occurrence:
 - a) Any monitoring reports or other information required under paragraph 6 that is not available within five (5) days.
 - b) Any malfunction of the injection system including any mechanical failure or downhole problem involving well integrity, well workovers, or any noncompliance (40 CFR 144.27).
8. Other noncompliance - The permittee shall report all instances of noncompliance not reported under paragraphs 6 and 7 of this section at the time monitoring reports are submitted. The reports shall contain the information listed in paragraph L.6 of this section.
9. The permittee shall notify the EPA Region 6 UIC office within 30 days of the date injection has terminated.
10. Other information. When the permittee becomes aware that he failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the RA, the permittee shall promptly submit such facts or information.

M. Additional Conditions

1. The operator of a well shall not allow the movement of fluid containing any contaminant into underground sources of drinking water if the presence of that contaminant may cause a violation of any primary drinking water regulation under 40 CFR Part 142 or may otherwise adversely affect human health.
2. The owner/operator shall notify the EPA Region 6 UIC office within 30 days of the date injection has terminated. The well must be plugged within two years after termination of injection. The RA may extend the time to plug, but only if no fluid movement into a USDW will occur, and the operator has presented a viable plan for utilizing the well within a reasonable time.
3. The permittee shall notify the EPA Region 6 UIC office by certified mail at least forty-five (45) days prior to the commencement of plugging operations. The notice must include that information prescribed at 40 CFR 146.10.
4. Plugging and Abandonment - The well shall be plugged in a manner which will not allow movement of fluids either into or between underground sources of drinking water. Placement of cement plugs shall be accomplished by one of the methods described in 40 CFR 146.10 or some other method approved by the RA.

The well to be abandoned shall be in a state of static equilibrium with the mud weight equalized top to bottom, either by circulating the mud in the well at least once or by a comparable method prescribed by the RA, prior to the placement of the cement plug(s).

N. Financial Responsibility

The permittee must demonstrate and maintain financial responsibility and resources to close, plug, and abandon the underground injection well.

O. Civil and Criminal Liability

Nothing in this permit shall be construed to relieve the permittee from civil or criminal penalties for noncompliance.

P. Severability

The provisions of this permit are severable, and if any provision of this permit, or the application of any provision of this permit to any circumstance, is held invalid, the application of such provisions to other circumstances, and the remainder of this permit, shall not be affected thereby.

Q. Explanation of Terms

Terms used in this permit are defined as follows:

"RA" - Regional Administrator, Region 6 EPA

"UIC" - Underground Injection Control

"SDWA"/"the Act" - The Safe Drinking Water Act

"EPA Region 6 - U.S. Environmental Protection Agency (6W-SE)
1445 Ross Avenue
Dallas, Texas 75202-2733
Telephone - (214) 655-7165

"Well Stimulation" - means several processes used to clean the wellbore, enlarge channels, and increase pore space in the interval to be injected thus making it possible for wastewater to move more readily into the formation, and includes (1) surging, (2) jetting, (3) blasting, (4) acidizing, (5) hydraulic fracturing.

Other references to program - specific terms, acronyms and abbreviations shall mean those terms as defined by the UIC program regulations, 40 CFR 124, 144, 145, 146, 147 and the Safe Drinking Water Act.

Underground Injection Control Program
Draft Permit
Response to Comments

This is our response to comments received on the subject draft Underground Injection Control (UIC) permit in accordance with UIC program regulations [40 CFR §124.17(b)].

Permit No.: 06SNMN2P9004
Permittee Name: Grand Resources, Incorporated
Well Location: SW Quarter, Sec. 24, Twp. 32N, Rnge. 18W
Draft Permit Public Comment Period: June 28, 1989, through July 26, 1989
Prepared by: Richard C. Peckham

Issue

Comments were received that the 1000 psi maximum injection pressure was excessive and suggested that a 0.2 psi per foot gradient be used to determine the allowable pressure until a step-rate test has been run which might justify a higher injection pressure.

Response

EPA considered the comments and agree that injection pressures higher than that calculated by a 0.2 psi per foot gradient should be justified by a step-rate test. Therefore, special permit condition I.B.2. has been changed to require a step-rate test prior to EPA establishing a maximum injection rate.

Appeal of Final Permit Decision

The final permit may be appealed by any person who filed comments on the draft permit. Persons who did not comment on the draft permit may appeal only those changes made to the final permit subsequent to draft permit issuance. Appeals must be submitted in writing to the Regional Administrator within 30 days of the date the Water Management Division Director signs the permit. Such requests must include that information required in 40 CFR §124.19(a).

MERIDIAN OIL CO.
ENGINEERING CALCULATION

Sheet: _____ of _____

Date: _____

By: _____

File: _____

GRAND RESOURCES INC., NAVAJO #7, SE 1/4 SW 1/4 - SEC. 24 - T32N - R18W.

PUMP RATE	PRESSURE	TIME	COMMENTS
- 0 -	420 PSI	12:10 5:55 AM	WELL HAS BEEN SHUT-IN
100 BPD	550 PSI	12:15 PM	F/48 HAS.
100 BPD	550 PSI	12:20 PM	
100 BPD	560 PSI	12:25 PM	
100 BPD	570 PSI	12:30 PM	670 BPD @ 920 PSI
200 BPD	670 PSI	12:35 PM	
200 BPD	690 PSI	12:40 PM	
200 BPD	710 PSI	12:45 PM	
200 BPD	720 PSI	12:45 PM	
300 BPD	800 PSI	12:45 PM	
300 BPD	810 PSI	12:50 PM	
300 BPD	815 PSI	12:55 PM	
300 BPD	820 PSI	1:00 PM	
400 BPD	870 PSI	1:00 PM	
400 BPD	870 PSI	1:05 PM	
400 BPD	875 PSI	1:10 PM	
400 BPD	880 PSI	1:15 PM	
500 BPD	910 PSI	1:15 PM	
500 BPD	915 PSI	1:20 PM	
500 BPD	920 PSI	1:25 PM	
500 BPD	920 PSI	1:30 PM	
600 BPD	945 PSI	1:30 PM	
600 BPD	950 PSI	1:35 PM	
600 BPD	950 PSI	1:40 PM	
600 BPD	950 PSI	1:45 PM	
700 BPD	970 PSI	1:45 PM	
700 BPD	970 PSI	1:50 PM	
700 BPD	970 PSI	1:55 PM	
700 BPD	970 PSI	2:00 PM	
I.S.I.P.	875 PSI	2:00 PM	
	850 PSI	2:05 PM	
	835 PSI	2:02 PM	
	820 PSI	2:03 PM	
	808 PSI	2:04 PM	
	795 PSI	2:05 PM	
	783 PSI	2:06 PM	
	773 PSI	2:07 PM	
	764 PSI	2:08 PM	
	754	2:09 PM	
	746	2:10 PM	
	740	2:11	
	731	2:12	
	723	2:13	
	715	2:14	
	708	2:15	

OCT 24 1931

OIL CON. DIV.
DIST. S

701 2:16
695 2:17
689 2:18
682 2:19
676 20
670 21
665 22
660 23
654 24
649 25
645 26
639 27
635 28
632 29
627 30

B.O.P.

PUMP RATE

MERIDIAN OIL CO.
ENGINEERING CALCULATION

Sheet: _____ of _____
Date: _____
By: _____
File: _____

