U. S. LAND OFFICE SERIAL NUMBER 14-20-603-585 LEASE OR PERMIT TO PROSPECT .....

GEOLOGICAL SURVEY

JEA 2 1954

The information given herewith is a complete and correct record of the well and all work done thereon far as can be determined from all available records.  **Title Prod.** Supt. **Birect Operation**  The summary on this page is for the condition of the well at above date.  **Title Prod.** Supt. **Birect Operation**  The summary on this page is for the condition of the well at above date.  **Title Prod.** Supt. **Birect Operation**  **Oll OR CAS SANDS OR ZONES**  (Denote gas by 0)  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the well at above date.  **Difference of the condition of the condition of the well at above date.  **Difference of the condition of t	many with the cornective state of the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the well at above date.  The summary on this page is for the condition of the sum at a sum					-		10	C	OF	$\mathbf{O}$ I	T	OR G	AS W	VEL C	
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EMPLOYEES   , Driller   , Driller   , Driller   , Driller	FOUND TO- TOTAL FEET FORMATION	If	gas well	, cu. ft	t. per 24	hour	s			Gal	lons g	aso	oline per 1,00	00 cu. ft.	of gas -	
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FROM- TO- TOTAL FEET FORMATION  TO- TOTAL FEET FORMATION	FROM— TO— TOTAL FEET FORMATION  Found top of Gallup at 1280', mostly shale, no show of oil in air stream or on							D '''		PLOYE						T
FORMATION RECORD  FROM— TO— TOTAL FEET FORMATION	FORMATION RECORD  FROM— TO— TOTAL FEET FORMATION  Found top of Gallup at 1280', mostly shale, no show of oil in air stream or on			1						1						·
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	Found top of Gallup at 1280', mostly shale, no show of oil in air stream or on						·	FOR	MAT	ION I	RECO	RD			<del></del>	-
		FRO	OM		то-		T	OTAL FE	ET	-			FOR	MATION	·	
				i			_									
(0015. Finding and abstraction June 19, 190-, as rollows.			(	() C	ement p	plug	(50	sack	ı) fı	rom 12	250'	to	1363' T.I	<b>)</b> .		
(1) Cement plus (50 sacks) from 1250' to 1363' T.D.	(1) Cement plus (50 sacks) from 1250' to 1363' T.D.		-,								of su	TI	ace casing	<b>5</b> •		
(1) Cement plus (50 sacks) from 1250' to 1363' T.D. (2) Cement plus (5 sacks) in top of surface casing.	(2) Cement plug (5 sacks) in top of surface casing.		•	ים קי	ERCCER	417	- MAY		***							
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