District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

POINT NAME OF STREET OF ST					PO Box 2088 Santa Fe, NM 87504-2088				☐ AMMENDED REPORT			
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator Name and Address October 1133	_	RF.C	» DEST FO	R ALI	LOWAB	LE AND A	UTHORIZ	ATION T	O TRANSPO)RT		
Po Box 4289 FATHAIRYCON, NM 87499 READ Name 30-045-13379 Property Code 30-045-13379 Property Name BARKER REEK REEK DAKOTA Property Name 109 el lone 100 el	1.							_	² OGRID Number			
PO Sex 4289 Farmington, JM 87499 - APR Number 30-045-11379 - BARKER CHEEK DAKOTA - APR Number 30-045-11379 - Pool Name Pool Name Pool Code 11379 - Pool Name Pool Name Pool Code 11379 - Pool Name Pool Name Pool Code 11379 - Pool Name Pool Name Pool Name Pool Code 11379 - Pool Name Pool Name Pool Name Pool Code 11379 - Pool Name Pool Nam	Burlington Resources Oil & Gas											
*** API Number*** *** Pool Name *** Pool Code *** 71.5.20*** *** Pool Code ***	PO Box 4289								'Reason for Filing Code			
Property Code Property Name BARKER CREEK DAKOTA 7.1520	Farmington, NM 87499							co - 7/11/96				
Property Code O 0 6 8 2 1										Pool Code		
II.							EEK DAKOTA 71520					
Surface Location	Property Code * Prope						rty Name			* Well Number		
For the page Section Township Range O.1.4	006821					BARKER			#2			
For the page Section Township Range O.1.4	II 10 Surfa	ace I ocati										
B 21 032N 014W 440 N 1540 E SAN 01AN **Bottom Hole Location **Urror Idea Section Township Range Lot.Idn Feet from the Some South Line Feet from the East West Line County **Lac Code "Producing Minbod Code "Gas Connection Date "C-129 Permit Number "C-129 Effective Date "C-129 Expiration Date **Transporter Name ORD "O.G "POD ULSTR Location and Description **It Add No. Transporter Name ORD "O.G "POD ULSTR Location and Description **Transporter Name ORD "O.G B-21 or TO 32N - RO14W **Transporter Name ORD "O.G B-21 or TO 32N - RO14W **Transporter Name ORD "O.G B-21 or TO 32N - RO14W **Transporter Name ORD "O.G B-21 or TO 32N - RO14W **Transporter Name ORD "POD ULSTR Location and Description **V. Well Completion Data "PoD "POD ULSTR Location and Description **V. Well Completion Data "Ready Date "T. ORD "POD ULSTR Location and Description **V. Well Size "Casing & Tubing Size "Depth Set "Sacks Cement **Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement **U. Well Test Data "Oas Delivery Date "Test Date "Test Length "Tog. Pressure "Cog. Pressure **Choke Size Oil "Water "Gas "AOF "Test Method **Therefore certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the heat of my knowledge and before."					inge	Lot.Idn	Feet from the	North/South Line		1		
County C	В	21	0321		014W		440	N	1540	E	SAN JUAN	
** Lee Code						т	l E + C = 4	Month/Cough Lie	Date Comple	Foot Wast Lina	County	
III. Oil and Gas Transporters "Transporter and Address and Addres	UI or lot no.	Section	Township	Ra	inge	Lot.ldn	Feet from the	North South Lii	reet from the	East West Line	County	
III. Oil and Gas Transporters "Transporter and Address and Addres					1		15 C 120 D	A November 1	6 C 130 Effective D	ota EC 120	Expiration Data	
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Approved by 11 drik 1. Chavez	Signature: Chan leys						Approved by: Frank T. Chavez					
Printed Name: Title: District Supervisor	Printed Name:						Title: District Supervisor					

Date: 7/11/96 4º If this is a change of operator fill in the OGRID number and name of the previous operator
14538 Mendian Oil Production
Previous Operator Signature
Prin

Phone

Production Associate

Title:

Dolores Diaz

Approved Date:

Printed Name

Production Associate

July 11, 1996

Title

Date 7/11/96