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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, N.M. February 26, 1962**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Exploration Drilling Company** (Company or Operator) **Navajo** (Lease), Well No. **8**, in **NW 1/4 NW 1/4**, **A** Sec. **23**, T. **32 N**, R. **18 W**, NMPM., **Undesignated** Pool

**San Juan**

Please indicate location:

D	C	B	A <b>X</b>
E	F	G	H
L	K	J	I
M	N	O	P

**990' FNL & 330 FEL**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>7</b>	<b>35</b>	<b>10</b>
<b>4-1/2</b>	<b>1437</b>	<b>40</b>
<b>2-3/8</b>	<b>1417</b>	<b>--</b>

County. Date Spudded **2-10-62** Date Drilling Completed **2-15-62**  
Elevation **5425 K.B.** Total Depth **1445** PBTD **1442**

Top Oil/Gas Pay **1382** Name of Prod. Form. **Gallup (Tocito)**

PRODUCING INTERVAL -

Perforations **1383 - 1388 & 1391 - 1394**

Open Hole **--** Depth **1444** Depth Casing Shoe **1417**

OIL WELL TEST -

Natural Prod. Test: **No test** bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **88** bbls. oil, **0** bbls water in **22** hrs, \_\_\_\_\_ min. Size **--**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **250 gal acid, 14,700 gal lease crude, 30,000 10-20 sand**

Casing Press. **2000** Tubing Press. **--** Date first new oil run to tanks **2-23-62**

Oil Transporter **McWood**

Gas Transporter **No connection**

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved **FEB 27 1962**, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

**Exploration Drilling Company**  
(Company or Operator)

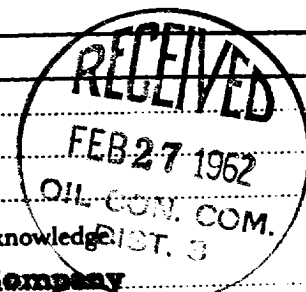
By: **Gregory Morrison**  
(Signature)

Title **Consulting Petroleum Engineer**

Send Communications regarding well to:

Name **Exploration Drilling Company**

Address **910 Petroleum Club Bldg., Denver Colo**



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