NO. OF COPIES RECEIVED	 _							
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DISTRIBUTION	 -,- - 	NEW MEXICO OIL CON REQUEST FO					SION	Form C-104 Supersedes Old C-104 and C-
SANTA FE					OR ALI AND	OWARLE		Effective 1-1-65
U.S.G.S.		AUTHORIZA	ATION T	O TRAN		OIL AND N	ATURAL G	AS
LAND OFFICE					1	MAND CORE	OPATION 6	URCHASED ALL THE ASSETS
TRANSPORTER					•	ar beein raw	AR IKUCKIN	13. INC Abits this halo decision
OPERATOR	Д				71	TO THE FUR	CHAGE HILL	
PRORATION OFFICE					n	RMIT # 670	WHICH HA	S LEGA TRAINSPERMED TO
Operator El Paso	Natural (as Company	,		_	atio com		LYDE C. LOMAR, PRESIDENT
Address: Box 990.	Farming	ton, New Me	xico			·	11	LAND CORPORATION
Reason(s) for filing (Check)						Other (Please	explain)	
Hew Well		Change in Trans	sporter of:					
Recompletion		Cil Casinghead Gas		Dry Gas Condens	ate X			
Change in Ownership		- Cashigheda dae	<u></u>					
If change of ownership giv and address of previous ov								
DESCRIPTION OF WEL	L AND LE	ASE	Well No.	Pool Nam	e, Includi	ng Formation		Kind of Lease
Ute			8 :	Barker	Dome	Paradox		State, Federal or Fee Indian
Location Unit Letter	1750	Feet From The	South	Line	and	940	_ Feet From 7	The West
	. ,				46	, NMPM,		Juan Count
Line of Section	15 , Townsh	ıp Jen		nge	-16	, 10011 101,		
DESIGNATION OF TRA	INSPORTE	or Condens	NATUR	AL GAS	Address	Give address to	which approx	ed copy of this form is to be sent)
Lever Trucki		-	_					on, New Mexico
Name of Authorized Transpo			er Dry Gas.	X				ed copy of this form is to be sent) New Mexico
If well produces oil or liquic		nit Sec.				tually connecte		
give location of tanks.		L 15	32N	14W				
If this production is comm COMPLETION DATA	ingled with t							
Designate Type of C	Completion :	(X)	II Gas	s Well	New Well	Workover	Deepen	Flug Back Same Restv. Diff. Res
Date Spudded	· · · · · · · · · · · · · · · · · · ·	ate Compl. Ready	to Prod.	i	Total De	 pth	<u> </u>	P.B.T.D.
TARC OF METAGE							<u></u>	
i'ool	N	ame of Producing	Formation	-	Top Oil /			
					100 0117	Gas Pay		Tubing Depth
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Perforations						Gas Pay		
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						TING RECOR		Depth Casing Shoe
HOLE SIZE		CASING & T	UBING SI	IZE	CEMEN	TING RECOR DEPTH SE	:T	Depth Casing Shoe SACKS CEMENT
HOLE SIZE	UEST FOR	CASING & T	UBING SI	nust be af	CEMEN	TING RECOR DEPTH SE	T ne of load oil	Depth Casing Shoe SACKS CEMENT
HOLE SIZE		CASING & T	UBING SI	nust be af	CEMEN	TING RECOR DEPTH SE	me of load oil	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top a
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OR.G NAL SIGNED E.S. OBERLY

Petroleum Engineer

June 3, 1965

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.