

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
- 
2. NAME OF OPERATOR  
El Paso Natural Gas Company
- 
3. ADDRESS OF OPERATOR  
Box 4289, Farmington, New Mexico 874994289
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1750'S, 940'W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
- 
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
I-22-Ind-2772
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Indian
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Ute
9. WELL NO.  
8
10. FIELD OR WILDCAT NAME  
Barker Creek Paradox
11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA Sec. 15, T-32-N, R-14-W  
N.M.P.M.
- |                                  |                         |
|----------------------------------|-------------------------|
| 12. COUNTY OR PARISH<br>San Juan | 13. STATE<br>New Mexico |
|----------------------------------|-------------------------|
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	Present Status

□ □ □ □ □ □ □

**RECEIVED**

NOV 30 1982

**GRAND JUNCTION, CO**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was reviewed and is in mechanical condition to recomplete in the following possible zones:

<u>Depth</u>	<u>Zone</u>	<u>Est. Reserves (BCFG)</u>
8545-75	Barker Creek-1st Sour	3.84
8205-15	Desert Creek-3rd Sweet	1.28
8110-30	Ismay-2nd Sweet	2.56
8035-70	Ismay-1st Sweet	4.48

Due to present market conditions, the unavailability of the Pipeline Connection to handle additional sour gas, and the cost to recompleat and test each zone listed above it is uneconomical to recompleat this wellat this time. It is requested to leave this wellbore in its present shut in status.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engr.

DATE November 19, 1982

APPROVED BY

TITLE

JOHN L. PRICE  
District Supervisor

DATE \_\_\_\_\_

11/30/82

SHUT-IN WELL DATA SHEET

Lease Ute, Well No. 8, NW  $\frac{1}{4}$  SW  $\frac{1}{4}$  sec. 15,  
T. 32N, R. 14W, County San Juan, State New Mexico.  
Formation: Barker Creek Paradox Interval: 8665 to 8729.

1. Date of Completion: 9-6-51; I.P. 400,000 <sup>MCFPD</sup> ~~3000~~
2. Date of Last Test: (a) n/a; Shut-in Pressure: n/a psig;  
24 Hour Rate: n/a BOPD; MCFPD n/a  
Working Pressure: n/a psig; Water Vol. n/a BWPD
3. Is well capable of producing hydrocarbons in paying quantities? no.  
Estimated current daily producibility: \_\_\_\_\_  
Estimated lift cost: \$ \_\_\_\_\_/bbl.

4. Reason for Not Producing and/or Reason Not to Plug and Abandon: (\*)

\*(If not capable of producing in paying quantities.) (b)

This well as high lifting costs to remove the water and high transportation costs to dispose of water. This well is being reviewed for possible recompletion in another productive zone or used as a water disposal well.

5. Date producer was shut-in and reason for shut-in status (c)

January 1968. Nonproductive. High salt water/gas ratio

6. Additional information: (d)

RECEIVED  
SEP 29 1982

MINERALS MANAGEMENT SERVICE  
DURANGO, CO

(See reverse side for instructions)

### Instructions for Data Sheet

- (a) If tests have not been taken on referenced well subsequent to \_\_\_\_\_, you are requested to make arrangements to obtain a stabilized production test and report the results to this office within 30 days, as needed to establish commercial value under 43 CFR 3107.3-2.
- (b) Reasons for Not Producing: No market outlet; high transportation costs; high lifting costs; court problems; Government order, etc.
- Reasons Not to Abandon: More evaluation needed; deeper drilling plans; offset development needed, etc.
- (c) Reason for Suspending Operations: Mechanical failures; high water/oil ratios; low productivity, etc.
- Reason for Maintaining Shut-in Status: Secondary recovery plans; water disposal plans; additional engineering and workover programs, etc.
- (d) Additional Information: Give reasons for not continuing lease development. Indicate probable well status changes. Show estimated reserves, etc.