

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Ute
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750'S, 940'W	10. FIELD AND POOL, OR WILDCAT Barker Creek Dome
14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6528'GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T32N, R13E, S2W N.M.P.M. 14
	12. COUNTY OR PARISH LaPlata
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOV 16 1988

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers-and zones pertinent to this work.) \*

It is intended to workover this well in the following manner:

MOL&RU. Blow well down, load backside with 2% KCl water. ND WH, NU BOP. TOOH w/2 3/8" tbg, LD tbg. PU bit, 7" casing scraper on new string of 2 7/8", J-55, 6.5# tbg. Trip to PBTD @ 8741'. Try to circulate hole w/2% KCl water. TOOH. Keep hole full of water. TIH w/Baker packer. Set @ 8650'. Test casing to 1000# (if casing fails, isolate leaks to 30'. TOOH). RU wireline, run TDT log from 8741' (ID) to 8741'. Run PAL from PBTD to surface. PU packer. TIH, load hole w/corrosion inhibitor, set packer @ 8650'. ND BOP. NU WH. Release rig.

See attached Conditions & Approved.

RECEIVED  
NOV 21 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED L. Mark Hollis TITLE Regulatory Affairs (WS) DATE 11-15-88

(This space for Federal or State office use)

APPROVED BY L. Mark Hollis TITLE ACTING AREA MANAGER DATE NOV 18 1988

CONDITIONS OF APPROVAL, IF ANY:

NMCCD

\*See Instructions on Reverse Side