

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		59 FEB 14 PH 2:21	3. LEASE DESIGNATION AND AERIAL NO. I-22-Ind-2772
2. NAME OF OPERATOR Meridian Oil Inc.		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750'S, 940'W			8. FARM OR LEASE NAME Ute
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6528'GL	9. WELL NO. 8
			10. FIELD AND POOL, OR WILDCAT Barker Creek Dome
			11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA Sec. 15, T-32-N, R-14- N.M.P.M.
			12. COUNTY OR PARISH San Juan
			13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recouperation Report and Log form.)

17. GASES RIGS PRODUCED OR COMPLETED OPERATIONS (Check or state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01-09-89 MOL&RU. NDWH, NU BOP. TOO. SDFN.
01-10-89 Blow to pit. Load hole w/40 bbls. 2% KCl, could not load hole. NDWH. NU BOP. Could not unseat donut.
01-11-89 Bled press. Pump 10 bbls. down tbg, 20 bbls. down annulus, could not unseat donut. PU hydr. jars & DC. Tripped one time, donut loose. Work stuck tbg. LD surface jars & DC. Ran free point, free @ 8673', chem. cut @ 8650'. Pump 20 bbls. 2% KCl.
01-12-89 Bled off gas, pump 20 BW down 7" csg. TOO. lay down 2 3/8" tbg. SDFN.
01-13-89 TIH w/275 jts. 2 7/8" tbg, got on fish @ 8650'. Jarred loose. TOO. w/180 jts. SDFN.
01-14-89 TOO. Pump 40 BW down well. LD fish & tools. TIH w/6 1/8" bit on 2 7/8" tbg. Tag @ 8698'. SD for weekend.
01-16-89 PU power swivel. Pump tbg volume, no press, no returns. Drl to 8743'. Pump 310 bbls. 2% KCl. water. Hung back swivel & TOO. TIH w/bit & 7" csg. scraper, tag @ 8743'. TOO. w/200 jts. SDFN.
01-17-89 Blew down. TOO. w/bit & scraper. Ran PAL to 5300', tool quit. TOO. Ran GR-CCL-CBL 8730-5000'. Ran TDT 8730-6800', 5400-4950'. SDFN. (cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs ()

DATE

02-10-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

01-18-89 Blow down. Ran PAL surface to 8730'. SD for weekend.
01-20-89 Blow csg. down. Ran tracer survey, GR, TS & PS. Pumped 280
bbls. 2% KCl wtr. SDFN.
01-21-89 Blow down. TIH w/retriev. BP & pkr on 2 7/8" tbg. set BP @
8645', pkr @ 8630'. Tested 1000#, ok. Moved pkr to 8565,
tested 1500#, ok. Moved to 8444', tested to 1500#, ok. Moved
to 8141', tested ok. moved to 6382, tested down tbg 1500#,
ok. SD for weekend.
01-23-89 Bled off press. move pkr to 6351', test down tbg to 2000#,
ok. Test down csg 2000#, ok. TIH 281 jts 2 7/8" EUE 8rd
J-55, 6.5# tbg set @ 8631'. Loaded annulus w/180 bbls. 2%
KCl w/inhibitor. NDBOP. NU WH. PT annulus to 1000#, ok.
Released rig.