

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 29 1990

Sundry Notices and Reports on Wells

Bureau of Land Management
Denver, Colorado

1. Type of Well
GAS

5. Lease Number
I-22-IND-2772

6. If Indian, All or
Tribe Name
Ute

7. Unit Agreement Name

2. Name of Operator
Meridian Oil Inc.

8. Well Name & Number
Ute #8

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

4. Location of Well, Footage, Sec, T, R, M.
1750'S, 940'W Sec. 15, T-32-N, R-14W, NMPM

10. Field and Pool *Barker Creek*
~~Desert Creek/Ismay Paradox~~

11. County and State *Paradox*
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ ~~Water Shut Off~~

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ ~~Water Shut Off~~

13. Describe Proposed or Completed Operations

OIL CON. DIV.

04-22-90 MOL&RU.

04-23-90 Set Press. bomb @ SN for 1 hr. POOH. BHP 2150#. TP @ surf 1650#. Blew well down, killed w/50 bbl. 2% KCl wtr. ND WH. NU BOP. Release Model R-3 pkr. TOOH w/277 jts 2 7/8" tbg & pkr. TIH w/cmt. retainer to 8420'. Pull out of retainer. Load hole w/40 BW. Test csg 1500#, ok. Sting into retainer. Squeeze off Barker Creek w/75 sx Class "H" cmt. Displace cmt to 1 bbl. of retainer, then pull out of retainer. Reverse out w/60 BW. Pull tbg to 8220'. SDFN.

04-24-90 Load hole w/310 bbl. 2% KCl wtr. PT csg 1500#, ok. Spot 200 gal. 7.5% HCl acid @ 8220'. TOOH w/tbg. Perf 8205-16' w/2 spf. TIH w/pkr @ 8098'. BD perfs. Pump 1100 gal. acid. Open well & flow back to pit 1 hr. SDFN.

04-25-90 Swabbed well. SDFN.

04-26-90 Swabbed well. 15 runs, recovered 30 bbl. fluid. SDFN

04-27-90 Swabbed well. 7 runs, recovered 138 bbl. total. SD for weekend

04-28-90 Bled well down. Load tbg w/KCl wtr. Unset pkr & TOOH. Set RBP @ 8170', put sand on BP. PT 1500#, ok. Perf Lower Ismay 8110-8134' w/2 spf. (cont'd on back)

14. I hereby certify that the foregoing is true and correct

Signed *Debra D. Smith* Title Regulatory Affairs Date 5-22-90

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITION OF APPROVAL, IF ANY:

nmcd
DATE 6/12/90

05-01-90 Set pkr @ 8006'. PT annulus 500#. Pump 500 gal. 15% NEFE HCl acid, followed by 1310 gal. 2% KCl. BD 1800 psi. Pump 2400 gal. w/96 RCN's. Balled off w/74 balls of perfs. Swabbed well. Pulled approx. 90 bbl.fluid.

05-02-90 Bled well down. Swabbed. Pull 48 bbls. fluid.

05-03-90 Swabbed, Pulled 18 bbls.

05-04-90 Swabbed dry. SD for weekend.

05-05-90 Load tbg w/2% KCl wtr. TOOH w/pkr. Set RBP @ 8092'. Test BP 1500#, ok. Dump sand on BP. Perf Upper Ismay 8032-49', 8053-68' w/2 spf. SDFN.

05-08-90 TIH, set pkr @ 7944'. PT 500#, ok. Spot 500 gal acid & BD Upper Ismay. Pump 100 bbl. 2% KCl wtr pad. Pump 5000 gal. 15% NEFE acid and flushed w/55 bbl 2% KCl wtr. Flowed back, kicked off & unloaded. SDFN.

05-09-90 Kill well w/35 bbls. 2% KCl wtr. Flow to pit. Ran pressure bomb. SI for 48 hr build up

05-11-90 Pull BHP bomb. SD for weekend.

05-14-90 Kill well w/KCl wtr. Released pkr. TOOH. TIH, tag BP and PU. TOOH w/BP. Kill well. TIH to 5000. Kicked off. SDFN.

05-15-90 Kill well w/KCl wtr. Run tbg to 7100'. Kicked off. Kill w/KCl wtr. Tag sand above BP. Circ sand & ball off BP. PU BP. Pull 9 stds. Kicked off. Blew 1 hr. Kill w/300 bbl. 2% KCl wtr. Pull tbg to 5000'. Kicked off & unload csg. Blow to pit. SDFN.

05-16-90 Killed well w/10# salt wtr. Ran 265 jts 2 3/8" tbg, btm of tbg @ 8104'. f-nip @ 8072', pkr set @ 7942'. Nd bop, Nu wh. Shut well in.

05-17-90 Swabbed well. Rig released.