

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

OCT 13 1993

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mt Ute
7. Unit Agreement Name

2. Name of Operator
MERIDIAN OIL

Bureau of Land Management
Durango, Colorado

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Ute #8
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M
1750'FSL, 940'FWL Sec.15, T-32-N, R-14-W, NMPM

10. Field and Pool
Paradox
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other -

RECEIVED

13. Describe Proposed or Completed Operations

OCT 27 1993

08-24-93 MOL&RU. Load hole w/wtr.

08-25-93 Set RBP @ 190'. PT 3500#, ok.

08-26-93 Set pkr @ 7308'. PT 4000#, bled to 3950#/15 min. Dress off cmt 7810-23'.

8-27/9-19 Drill to total depth of 10,370' MD.

09-20-93 TIH w/coil tbg.

09-21/22 WO parts to repair coil tbg unit.

09-23-93 TIH to 10370'. Circ & cond. TOOH to 7" csg.

09-24-93 TIH w/coil tbg unit. Circ & cond hole. TOOH to 7" csg @ 7400'.

09-25-93 TIH to 10370', circ & cond.

09-26-93 TIH w/coil tbg unit. Wash & work coil tbg 9694-10103'. Circ hole. Load hole w/KCl wtr. Displace mud w/235 BW.

09-27-93 Unload hole. TOOH w/coil tbg. TIH w/coil tbg to 3000'. Est inj rate. TOOH w/coil tbg.

(cont'd on back)

OIL CON. DIV.

DIST 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 10/8/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Ute #8
Page Two

- 09-28-93 TIH w/coil tbg, to 10345'. Load tbg w/N2 and 15% HCl acid. Pump acid & N2. Displace w/KCl wtr. TOOH w/tbg.
- 09-29-93 TIH to 10090'. Load tbg w/N2 & 15% HCl acid. Pump 64,200 gal 15% HCl and 201,000 scf N2 while pulling tbg.
- 09-30-93 WO parts
- 10-01-93 TIH to 10090'. Displace hole w/70 qual foam. Acidize Upper Ismay. Flow back acid.
- 10-02-93 Flow back.
- 10-03/04 CO to 10360'.
- 10-05-93 Circ on btm.
- 10-06-93 Displace hole w/KCl wtr. Circ on btm. TIH w/reamer.
- 10-07-93 TIH w/reamers to 8675'. Ran 21 jts 4 1/2", 11.6#, L-80 csg, 799' set @ 8306'. Top of liner @ 7507'. Stage tool @ 8248'. External csg pkr @ 8251'. Cmt w/875 sx Class "G" (1006 cu.ft.). Reversed out 50 bbl good cmt.
- 10-08-93 ND BOP. NU WH. Released rig.