Form 9-331 b (April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Allottoe TRIBAL
Lease No. 14-20-603-58

		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL		CURCLOUENT REPORT OF SHOOTING OR ACIDIZING
TO CHANGE PLANS		DEPORT OF ALTERING CASING
TO TEST WATER SHU1-OFF		CURSEOUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL-		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO PULL OR ALTER CASING.		3011 22
NOTICE OF INTENTION TO ABANDON WELL		
	MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)
		December 26, 1961, 19
Mayalo is located 365 f	t. from	line and 746 ft. from W line of sec. 13
enter Roction 13		18 West 18174 (Range) (Meridian)
(14 Sec. and Sec. No.)		Yes Maxico
esignated (MW Horseshee) San J	County of	(State or Territory) r Subdivision)
(781-14)		
The elevation of the derrick floor above s	sea leve	el is tt.
The elevation of the deflick hoof		
D	ETAII	LS OF WORK
D	ETAII show size	LS OF WORK ss, weights, and lengths of proposed casings; indicate mudding jobs, coment standard proposed work)
(State names of and expected depths to objective sands; ing points,	ETAIL show size and all ot	es, weights, and lengths of proposed casings; indicate mudding jobs, cement ther important proposed work)
(State names of and expected depths to objective sands; ing points, ing points	Pt. (dril)	es, weights, and lengths of proposed casings; indicate mudding jobs, coment the important proposed work) of 7 inch casing at surface (234) with a shead to 200 ft. with 6k inch bit to prill with either air or drilling tens at about 1323 feet; run electric casing or plug and abandon based on
(State names of and expected depths to objective sands; ing points, ing points	Show size and all of the state	es, weights, and lengths of proposed casings; indicate mudding jobs, cement the important proposed work) of 7 inch cesing at surface (234) with a shead to 200 ft. with 6k inch bit to prill with either air or drilling seems at about 1325 feet; run electric casing or plug and abandon based on rais. is run, will coment [1] [1]
(State names of and expected depths to objective sands; ing points, ing points	ETAII show size and all ot Ft. drill sible Bends ction analy	es, weights, and lengths of proposed casings; indicate mudding jobs, coment the important proposed work) of 7 inch casing at surface (234) with a shead to 200 ft. with 6k inch bit to prill with either air or drilling tens at about 1325 feet; run electric casing or plug and abandon based on rais. is run, will coment [1] [1] [262]
(State names of and expected depths to objective sands; ing points; ing points	State of the state	es, weights, and lengths of proposed casings; indicate mudding jobs, cement ther important proposed work) of 7 inch cesing at surface (234) with about to 200 ft. with 64 inch bit to 1 about to 200 ft. with 64 inch bit to 1 about 1325 feet; run electric 1 casing or plug and about 325 feet; run electric 1 casing or plug and about 5 based on 1 casing or plug and about 5 based on 1 casing or plug and about 5 commenced on 1 commenced 1 casing or plug and about 5 commenced 1 casing or plug and about 5 commenced 1 commence
(State names of and expected depths to objective sands; ing points, ing points	State of the state	es, weights, and lengths of proposed casings; indicate mudding jobs, cement ther important proposed work) of 7 inch cesing at surface (234) with about to 200 ft. with 64 inch bit to 1 about to 200 ft. with 64 inch bit to 1 about 1325 feet; run electric 1 casing or plug and about 325 feet; run electric 1 casing or plug and about 5 based on 1 casing or plug and about 5 based on 1 casing or plug and about 5 commenced on 1 commenced 1 casing or plug and about 5 commenced 1 casing or plug and about 5 commenced 1 commence

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NEW MEXICO OIL CONSERVATION COMMISSION Well Lecation and Acreage Dedication Plat

SECTION A.				Date December 23, 1961
	ion Drilling Con		Lease	
Well No.	Unit Letter	Section 13	Township 32 No	orth Range 18 West NMPM
Located 365	Feet From _	South	Line, 760	Feet From West Line
County San Juan	(3. L. Elevation	Dedicate	d Acreage 80 Acres
Name of Producing	Formation Gallup-	Tocite Sand	Pool	Undesignated
1. Is the Operator	the only owner* in th	ne dedicated acreage	outlined on the plat	below? YesNoX
2. If the answer to	question One is "N	No," have the intere	ests of all the owners	been consolidated by communitization
agreement or of	therwise? Yes X	No If ar	swer is "Yes," Type	of Consolidation Assignment of
				Murphy Corporation.
		.*	ers and their respect	
	DWNER	to, list dir the own	ers and their respect	IVE INTERESTS DELOW:
				THE DESCRIPTION
				SCELLED /
				(a) UL 1 .062
SECTION B.				Alul 1962 JANS COM. JANS IS O'CERTIFY that the informa-
				JARCON. 3
				Wis Picertify that the informa
		·		tion in Section A above is true and
				complete to the best of my knowl-
•				edge and belief.
				Exploration Drilling Company
				(OPERATOR)
				1655 E. Well
	!		,	ROSS R. WOLLS
· .				910 Petroleum Club Building
,		·		Deaver 2, Colorade (Alloress)
-	<u>\$</u>	90.		
· -				This is to certify that the well loca-
				tion shown on the plat in Section B
				was plotted from field notes of ac- tual surveys made by me or under
·				my supervision and that the same
		,		is true and correct to the best of
			 	my knowledge and belief.
	6. 14			Date Surveyed December 23, 19
				Four States Engineering Co.
				FARMINGE THE MEXICO
760			••	A Style Co.
365				4:1-4-5-5
				Certificate No.
	10 1050 TOO 2310 TE	40 ZÓDO 1500	1000 900	Certificate ING.

